

VEO-W

ANNUAL REPORT

RECEIVED
2023 April 17, 11:22AM
IDAHO PUBLIC
UTILITIES COMMISSION

OF

Veolia Water Idaho, Inc.

NAME

8248 W Victory Rd, Boise, ID 83709

ADDRESS

TO THE

IDAHO PUBLIC

UTILITIES COMMISSION

FOR THE

YEAR ENDED: DECEMBER 31, 2022

**ANNUAL REPORT FOR WATER UTILITIES TO
THE IDAHO PUBLIC UTILITIES COMMISSION
FOR THE YEAR ENDING: December 31, 2022**

COMPANY INFORMATION

1 Give full name of utility Veolia Water Idaho, Inc.
 Telephone Area Code () (208) 362-1300
 E-mail address Website: www.mywater.veolia.us Email: csid@veolia.com
 2 Date of Organization April 2, 1928
 3 Organized under the laws of the state of Idaho
 4 Address of Principal Office (number & street) 8248 W. Victory Road
 5 P.O. Box (if applicable) _____
 6 City Boise
 7 State Idaho
 8 Zip Code 83709
 9 Organization (proprietor, partnership, Corp.) Corporation
 10 Towns, Counties served Towns: Boise, Eagle, Meridian
Counties: Ada

11 Are there any affiliated Companies? Yes
If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

| 12 Contact Information: | Name | Phone No. |
|---------------------------------|-------------------------------|----------------|
| President | Rodolphe Bouichou | (201) 767-9300 |
| Vice President, Treasurer | Michael Algranati | (201) 767-9300 |
| Secretary, Corporate Counsel | Bryant Gonzalez | (201) 767-9300 |
| Vice President, General Manager | Marshall Thompson | (208) 362-7304 |
| Complaints or Billing | Roger Lawless or Marie Flores | (208) 362-7304 |
| Engineering | Cathy Cooper | (208) 810-0516 |
| Emergency Service | David Johns | (208) 362-7304 |
| Accounting / Finance | Jarmila M. Cary | (208) 803-4593 |

13 Were any water systems acquired during the year or any additions/deletions made to the service area during the year? Yes
If yes, attach a list with names, addresses & descriptions. Explain any services provided to the utility.

14 Where are the Company's books and records kept?
Veolia Water Management & Services Inc.
 Street Address 461 From Road, Suite 400
 City Paramus
 State New Jersey
 Zip 07652

Name: Veolia Water Idaho, Inc.

COMPANY INFORMATION

For the Year Ended:

December 31, 2022

11. Affiliated Companies:

Veolia Water Management & Services Inc.
461 From Road, Suite 400
Paramus, NJ 07652

Services provided to the utility:
Management and service contract on file with the I.P.U.C.

13. Water system acquisition:

Eagle Water Company, Inc.
Robert DeShazo
SUZ-W-18-02
EAG-W-18-01
Order 35247 effective 12/9/2021

Acquisition date 12/31/2021
Assets & Operational data are included in this year's report

13. Deletion to service area:

Trailhead Community
Remove an approximate 520-acre area in unincorporated Ada County
SUZ-W-21-02
Order 355013

NAME: Veolia Water Idaho, Inc.

COMPANY INFORMATION (Cont.)

For the Year Ended

December 31, 2022

15 Is the system operated or maintained under a service contract?

No

16 **If yes:** With whom is the contract?
When does the contract expire?
What services and rates are included?

17 Is water purchased for resale through the system?

Yes (3 service locations on Joplin Road)

18 **If yes:** Name of Organization
Name of owner or operator
Mailing Address
City
State
Zip

City of Garden City
Garden City Public Works - Finance Department
6015 Glenwood
Garden City
ID
83714

| | Gallons | Amount |
|-----------------|----------------|-----------------|
| Water Purchased | <u>613,360</u> | <u>\$ 1,797</u> |

19 Has any system(s) been disapproved by the Idaho Department of Environmental Quality?

No

If yes, attach full explanation

20 Has the Idaho Department of Environmental Quality recommended any improvements?

None for 2022

If yes, attach full explanation

21 Number of Complaints received during year concerning:

Quality of Service 937
High Bills 186
Disconnection 2,169

22 Number of Customers involuntarily disconnected

2,169

23 Date customers last received a copy of the Summary of Rules required by IDAPA 31.21.01.701?

Mar. - May 2022

Attach a Copy of the Summary

24 Did significant additions or retirements from the Plant Accounts occur during the year?

Yes

If yes, attach full explanation and an updated system map

24. SIGNIFICANT ADDITIONS TO THE PLANT ACCOUNT

ADDITIONS (Over \$100,000 Gross)

| NO. | DESCRIPTION | AMOUNT |
|-----|---|--------------|
| 1 | C21E105_060_002 Whistle Pig Tank | \$ 6,585,559 |
| 2 | "F" NEW, REPLACEMENT & FIRE SERVICES | \$ 4,666,923 |
| 3 | C21B101_060_002 CWTP Clearwell | \$ 3,311,604 |
| 4 | "D" HYDRANTS & MAINS | \$ 2,873,777 |
| 5 | C21D104_060_002 Gowen Rd Main Extension | \$ 2,287,236 |
| 6 | C21D711_060_002 11th St. Main Replacement | \$ 2,059,130 |
| 7 | C21K101_060_001 Victory Shop Addition | \$ 1,751,332 |
| 8 | C20B511_060_002 Taggart Wells Treatment | \$ 1,742,374 |
| 9 | C21D103_060_002 Maple Grove I-84 bore | \$ 1,579,750 |
| 10 | C21D331_060_001 Neville Highlands Subdivision | \$ 1,304,448 |
| 11 | "G" NEW & REPLACEMENT METERS | \$ 1,243,348 |
| 12 | C21K110_060_001 Vac Truck 2 | \$ 531,119 |
| 13 | C20K503_060_001 2020 Master Plan Update | \$ 391,182 |
| 14 | C21C528_060_001 Toluca Booster | \$ 370,309 |
| 15 | C21D363_060_001 Verve Boise | \$ 367,313 |
| 16 | C21K008_060_002 Ice Pigging R&D | \$ 364,060 |
| 17 | C21D321_060_001 Barnwood Sub #2 | \$ 358,888 |
| 18 | C22D707_060_002 Orchard/Fairview Main Replacement | \$ 352,500 |
| 19 | C21K106_060_002 Well Profiling WQ Study | \$ 321,856 |
| 20 | C21D304_060_001 Mr Gas 21 | \$ 321,206 |
| 21 | C21A103_060_002 MAC Well Rehab | \$ 295,100 |
| 22 | C22E502_060_002 Ustick Tank Rehab | \$ 277,054 |
| 23 | C21C517_060_002 McMillian Pump and Piping | \$ 256,145 |
| 24 | C21D335_060_001 Whitehurst Subdivision #1 | \$ 255,048 |
| 25 | C21B515_060_002 Maple Hills Media | \$ 227,218 |
| 26 | C21B511_060_001 Maple Hills 200 lbs/day | \$ 219,263 |
| 27 | C21J504_060_004 Eagle Water Telemetry | \$ 218,493 |
| 28 | C21D339_060_001 Prominence Subdivision #1 | \$ 214,295 |
| 29 | C22C101_060_008 Well Pump Column pipe | \$ 209,634 |
| 30 | C21D317_060_001 Bellemeade Sub | \$ 208,457 |
| 31 | C21J553_060_001 Computer Refresh | \$ 202,760 |
| 32 | C21D332_060_001 Fairbourne Subdivision #3 | \$ 201,878 |
| 33 | C21C107_060_001 Towers Design and Permitting | \$ 189,390 |
| 34 | C21B512_060_001 MWTP GeoSCADA HMI Implementation | \$ 187,734 |
| 35 | C21C527_060_001 Warm Springs Booster | \$ 186,846 |
| 36 | C20K502_060_008 File Relocation Plan | \$ 183,904 |
| 37 | C20D311_060_001 Valley View School | \$ 177,349 |
| 38 | C21D313_060_001 Baserri Sub 5 | \$ 176,723 |

24. SIGNIFICANT RETIREMENTS FROM THE PLANT ACCOUNT

RETIREMENTS (Over \$15,000)

| NO. | DESCRIPTION | BOOK COST |
|--------------|--|---------------------|
| 1 | C10J959_060 Asset mgmt cis and soa | \$ 5,225,079 |
| 2 | C20K503_060_001 2020 Master Plan Update | \$ 455,621 |
| 3 | G - Meters RETIREMENT OF METERS | \$ 402,902 |
| 4 | C21K101_060_001 Victory Shop Addition | \$ 166,500 |
| 5 | C20B511_060_002 Taggart Wells Treatment | \$ 154,821 |
| 6 | C12K302_060_001 MSA-WaterGEMS IDAPA Compliance | \$ 112,818 |
| 7 | C20K106_060_001 Vac Truck | \$ 110,761 |
| 8 | C12K303_060_001 Well to Well Injection Tests | \$ 103,845 |
| 9 | C21C517_060_002 McMillian Pump and Piping | \$ 103,711 |
| 10 | C12K302_060_001 1st Bench & N Mountain Models | \$ 99,685 |
| 11 | C21B515_060_002 Maple Hills Media | \$ 96,582 |
| 12 | C12K305_060_001 Analysis & Recommendations | \$ 81,124 |
| 13 | C21B511_060_004 Cassia 75 lbs/day | \$ 80,728 |
| 14 | C21B507_060_002 Bali Hai Reclaim Tank | \$ 75,568 |
| 15 | C22C101_060_004 Bali Hai Well Pump Replacement | \$ 56,849 |
| 16 | C12K305_060_001 Fisk Well VOC Removal - Pilot Testing | \$ 56,836 |
| 17 | C21J553_060_001 Computer Refresh | \$ 56,500 |
| 18 | C12K303_060_001 Core Drilling & Core Analysis | \$ 50,764 |
| 19 | C12K305_060_001 Fisk Well VOC Removal - Pilot Assembly | \$ 46,041 |
| 20 | C21C528_060_001 Toluca Booster | \$ 42,957 |
| 21 | C12K303_060_001 Drinking Water Injection Tests | \$ 36,814 |
| 22 | C04J005_060_001 Database & Reporting Software | \$ 30,426 |
| 23 | C22E502_060_002 Ustick Tank Rehab | \$ 28,746 |
| 24 | C12K303_060_001 Confirm Geo Lab Core Testing | \$ 20,876 |
| 25 | C21B503_060_002 PSI CL2 Generation Cells | \$ 20,384 |
| 26 | C22K001_060_006 Fire Extinguishers | \$ 20,000 |
| 27 | C21C520_060_014 Kirkwood Well Pump Replacement | \$ 19,280 |
| 28 | C02C501_060_001 Digital Radio | \$ 19,132 |
| 29 | C21C520_060_005 Willow Lane 3 Pump Replacement | \$ 18,726 |
| 30 | C21B511_060_002 Hillcrest 75 lbs/day | \$ 18,710 |
| 31 | C21C508_060_012 Hidden Valley 1 Xeriscape | \$ 17,504 |
| 32 | C21D901_060_002 Master Meter New Replacement | \$ 17,377 |
| 33 | C21J101_060_004 UPS Repairs | \$ 17,185 |
| 34 | C21B509_060_002 MWTP General Rehab | \$ 16,997 |
| 35 | C22C101_060_018 Islandwood 2 Pump Replacement | \$ 15,881 |
| 36 | C22C506_060_006 Pioneer HVAC Replacement | \$ 15,326 |
| TOTAL | | \$ 7,913,058 |

NAME: Veolia Water Idaho, Inc.

REVENUE & EXPENSE DETAIL

For the Year Ended December 31, 2022

| ACCT # | DESCRIPTION | AMOUNT | |
|--------------------------------------|---|------------|--------------------------|
| <u>400 REVENUES</u> | | | |
| 1 | 460 - Unmetered Water revenue | | |
| 2 | 461.1 - Metered Sales - residential | 36,110,552 | |
| 3 | 461.2 - Metered Sales - commercial, industrial | 15,367,218 | |
| 4 | 462 - Fire Protection Revenue - Private | 1,296,327 | |
| 5 | 464 - Other revenue (Difference between pension targets and cash contributions. Per Rate Order # SUZ-W-20-02) | (394,878) | |
| 6 | 465 - Irrigation Sales revenue | - | |
| 7 | 466 - Sales for Resale | - | |
| 8 | 400 Total Revenue (Add Lines 1 - 7) | | <u>52,379,219</u> |
| | (also enter result on Page 4, line 1) | | Booked to Acct #: |
| 9 | * DEQ Fees Billed separately to customers | 306,451 | 23699000 |
| 10 | ** Hookup or Connection Fees Collected | - | |
| 11 | ***Commission Approved Surcharges (Franchise Taxes) | 1,332,885 | 23610000 |
| <u>401 OPERATING EXPENSES</u> | | | |
| 12 | 601.1-6 - Labor - Operations & Maintenance | 3,912,752 | |
| 13 | 601.7 - Labor - Customer Accounts | 1,628,578 | |
| 14 | 601.8 - Labor - Administrative & General | 1,616,368 | |
| 15 | 603 - Salaries - Officers & Directors | - | |
| 16 | 604 - Employee Pensions & Benefits | 1,820,719 | |
| 17 | 610 - Purchased Water (Includes leased) | 343,497 | |
| 18 | 615-16 - Purchased Power & Fuel for Power | 2,562,988 | |
| 19 | 618 - Chemicals | 603,632 | |
| 20 | 620.1-6 - Material & Supplies - Operation & Maint | 255,018 | |
| 21 | 620.7-8 - Material & Supplies - A&G and Cust Care | 28,660 | |
| 22 | 631-34 - Contract Services - Professional | 4,156,977 | |
| 23 | 635 - Contract Services - Water Testing | 172,947 | |
| 24 | 636 - Contract Services - Other | 1,021,219 | |
| 25 | 641-42 - Rentals - Property & Equipment | 17,517 | |
| 26 | 650 - Transportation Expense | 814,871 | |
| 27 | 656-59 - Insurance (Includes Reserve Adjustment) | (336,309) | |
| 28 | 660 - Advertising | 194,474 | |
| 29 | 666 - Rate Case Expense (Amortization) | 29,868 | |
| 30 | 667 - Regulatory Comm. Exp. (Amortizations) | 38,940 | |
| 31 | 670 - Bad Debt Expense (Includes Reserve Provision Adj.) | (179,256) | |
| 32 | 675 - Miscellaneous | 1,190,883 | |
| 33 | Total Operating Expenses (less Reg. Comm, Depr, Taxes) | | <u>19,894,342</u> |
| | (Add lines 12 - 32, also enter on Pg 4, line 2) | | |

Name: Veolia Water Idaho, Inc.

INCOME STATEMENT

For Year Ended December 31, 2022

| ACCT # | DESCRIPTION | | |
|--------|---|-------------|---------------------------------|
| 1 | Revenue (From Page 3, line 8) | | <u>52,379,219</u> |
| 2 | Operating Expenses (From Page 3, line 33) | 19,894,342 | |
| 3 | 403 - Depreciation Expense | 9,744,503 | |
| 4 | 406 - Amortization, Utility Plant Acquisition Adj | 20,712 | |
| 5 | 407 - Amortization Exp. - Other Utility Plant | - | |
| 6 | 408.10 - Regulatory Fees | 101,940 | |
| 7 | 408.11 - Property Taxes | 1,655,394 | |
| 8 | 408.12 - Payroll Taxes | 822,507 | |
| 9A | 408.13 - Other Taxes | 1 | |
| 9B | | | |
| 9C | | | |
| 9D | | | |
| 10 | 409.10 - Federal Income Taxes | 1,086,658 | |
| 11 | 409.11 - State Income Taxes | (1,220,770) | |
| 12 | 410.10 - Prov for Deferred Income Tax - Federal | 1,917,412 | |
| 13 | 410.11 - Prov for Deferred Income Tax - State | (374,700) | |
| 14 | 411 - Prov for Deferred Utility Income Tax Credits | - | |
| 15 | 412 - Investment Tax Credits - Utility | (48,240) | |
| 16 | Total Expenses from operations before interest (add lines 2-15) | | <u>33,599,758</u> |
| 17 | 413 - Income from Utility Plant Leased to Others | - | |
| 18 | 414 - Gains (Losses) from Disposition of Util Plant | 2,000 | |
| 19 | Net Operating Income (Add lines 1, 17 & 18 less line 16) | - | <u>18,781,461</u> |
| 20 | 415 - Revenues, Mdsing, Jobbing & Contract Work | - | |
| 21 | 416 - Expenses, Mdsing, Jobbing & Contract Work | - | |
| 22 | 419 - Interest & Dividend Income Other | - | |
| 23 | 420 - Allowance for Funds Used During Construction | 590,881 | |
| 24 | 421 - Miscellaneous Non-Utility Income | 58,048 | |
| 25 | 426 - Miscellaneous Non-Utility Expense (Includes Acct 70700428) | 611,016 | |
| 26 | 408.20 - Other Taxes, Non-Utility Operations | - | |
| 27 | 409.20 - Income Taxes, Non-Utility Operations | - | |
| 28 | Net Non-Utility Income (Add lines 20,22,23 & 24 less lines 21,25,26, & 27) | | <u>1,259,944</u> |
| 29 | Gross Income (add lines 19 & 28) | | <u>20,041,405</u> |
| 30 | 427.3 - Interest Expense on Long-Term Debt | - | |
| 31 | 427.5 - Other Interest Charges (Acct 70700428 included in 426) | | <u>4,908,154</u> |
| 32 | NET INCOME (Line 29 less lines 30 & 31) (Also Enter on Pg 9, Line 2) | | <u><u>15,133,252</u></u> |

Name: Veolia Water Idaho, Inc.

ACCOUNT 101 PLANT IN SERVICE DETAIL

For Year Ended: December 31, 2022

| SUB ACCT # | DESCRIPTION | Balance Beginning of Year | Added During Year | Removed During Year | Adjustments During Year | Balance End of Year |
|---------------|---|---------------------------------|-------------------------|---------------------------|-------------------------------|---------------------------|
| 1 301 | Organization | 103,738 | - | - | - | 103,738 |
| 2 302 | Franchises and Consents | 41,182 | - | - | - | 41,182 |
| 3 303 | Land, Land Rights & Water Rights | 13,332,789 | 299,804 | - | - | 13,632,593 |
| 4 304 | Structures and Improvements | 31,848,226 | 2,539,617 | (356,747) | - | 34,031,096 |
| 5 305 | Reservoirs & Standpipes | 44,946 | - | - | (2) | 44,944 |
| 6 306 | Lake, River & Other Intakes | 1,511,320 | 7,473 | - | - | 1,518,794 |
| 7 307 | Wells | 9,712,300 | 11,826 | (9,359) | - | 9,714,766 |
| 8 308 | Infiltration Galleries & Tunnels | - | - | - | - | - |
| 9 309 | Supply Mains | 3,010,298 | 62,841 | - | - | 3,073,139 |
| 10 310 | Power Generation Equipment | 3,574,802 | 122,102 | (7,782) | - | 3,689,123 |
| 11 311 | Power Pumping Equipment | 30,096,272 | 2,056,818 | (397,610) | - | 31,755,480 |
| 12 320 | Purification Systems | 31,494,953 | 6,073,429 | (509,228) | - | 37,059,153 |
| 13 330 | Distribution Reservoirs & Standpipes | 13,839,867 | 6,986,812 | (36,494) | - | 20,790,185 |
| 14 331 | Trans. & Distrib. Mains & Accessories | 249,282,843 | 12,735,326 | (49,704) | - | 261,968,465 |
| 15 333 | Services | 100,675,910 | 5,998,543 | (15,953) | - | 106,658,500 |
| 16 334 | Meters and Meter Installations | 18,009,134 | 1,244,000 | (402,902) | - | 18,850,232 |
| 17 335 | Hydrants | 13,720,212 | 2,240,883 | (89) | - | 15,961,005 |
| 18 336 | Backflow Prevention Devices | - | - | - | - | - |
| 19 339 | Other Plant & Misc. Equipment | - | - | - | - | - |
| 20 340 | Office Furniture and Computer Equipment | 6,702,292 | 220,279 | (5,356,385) | - | 1,566,186 |
| 21 341 | Transportation Equipment | 221,583 | 531,114 | - | - | 752,697 |
| 22 342 | Stores Equipment | 4,460 | 216,491 | (4,459) | - | 216,491 |
| 23 343 | Tools, Shop and Garage Equipment | 1,388,594 | 382,362 | (90,237) | - | 1,680,719 |
| 24 344 | Laboratory Equipment | 67,069 | 16,521 | (24,760) | - | 58,831 |
| 25 345 | Power Operated Equipment *See note | 874,524 | 11,699 | (118,761) | (569,603) | 197,859 |
| 26 346 | Communications Equipment | 4,663,038 | 644,604 | (89,670) | - | 5,217,971 |
| 27 347 | Miscellaneous Equipment | 177,205 | - | (1,033) | - | 176,171 |
| 28 348 | Other Tangible Property | 1,927,065 | 1,969,869 | (1,064,424) | - | 2,832,510 |
| 29 | Rounding Difference | (1) | - | - | - | (1) |
| 30 | TOTAL PLANT IN SERVICE | 536,324,619 | 44,372,411 | (8,535,597) | (569,604) | 571,591,829 |

Enter beginning & end of year totals on Pg 7, Line 1

*Note: Vac Truck sold back to manufacturer due to faulty operation. Replacement to be purchased in 2023.

Name: Veolia Water Idaho, Inc.

ACCUMULATED DEPRECIATION ACCOUNT 108.1 DETAIL

For Year Ended: December 31, 2022

| SUB ACCT # | DESCRIPTION | Annual Depreciation Rate * | | | Balance Beginning of Year | Balance End of Year | Increase or (Decrease) |
|---------------|---------------------------------------|----------------------------------|--------|--------------|---------------------------------|---------------------------|------------------------------|
| | | % | | | | | |
| 1 304 | Structures and Improvements | 2.07% | 2.55% | Office Bldg. | 10,554,647 | 11,607,706 | 1,053,059 |
| 2 305 | Reservoirs & Standpipes | 1.67% | | | 1,709 | 2,459 | 751 |
| 3 306 | Lake, River & Other Intakes | 1.68% | | | 585,074 | 610,715 | 25,641 |
| 4 307 | Wells | 1.44% | | | 5,102,144 | 5,193,021 | 90,877 |
| 5 308 | Infiltration Galleries & Tunnels | 0.00% | | | 14,170 | 14,170 | - |
| 6 309 | Supply Mains | 1.30% | | | 937,618 | 979,304 | 41,686 |
| 7 310 | Power Generation Equipment | 4.25% | | | 1,792,213 | 1,937,226 | 145,012 |
| 8 311 | Electric Pumping Equipment | 3.39% | | | 17,542,861 | 18,314,918 | 772,057 |
| 9 320 | Purification Systems | 0.26% | 1.85% | Filters | 24,665,351 | 24,932,551 | 267,200 |
| 10 330 | Distribution Reservoirs & Standpipes | 2.00% | | | 1,977,906 | 3,819,778 | 1,841,872 |
| 11 331 | Trans. & Distrib. Mains & Accessories | 1.43% | | | 74,062,608 | 78,615,489 | 4,552,881 |
| 12 333 | Services | 1.32% | | | 36,641,608 | 37,541,090 | 899,481 |
| 13 334 | Meters and Meter Installations | 5.36% | | | 1,380,118 | 2,039,189 | 659,070 |
| 14 335 | Hydrants | 2.47% | | | 2,463,788 | 3,282,244 | 818,456 |
| 15 336 | Backflow Prevention Devices | 0.00% | | | - | - | - |
| 16 339 | Other Plant & Misc. Equipment | 0.00% | | | - | - | - |
| 17 340 | Office Furniture and Equipment | 7.27% | 21.58% | 20.00% | 5,453,226 | 227,208 | (5,226,018) |
| 18 341 | Transportation Equipment | 10.59% | | | 56,576 | 131,599 | 75,024 |
| 19 342 | Stores Equipment | 6.68% | | | 3,224 | 8,570 | 5,346 |
| 20 343 | Tools, Shop and Garage Equipment | 6.65% | | | 445,679 | 380,252 | (65,427) |
| 21 344 | Laboratory Equipment | 11.30% | | | 48,729 | 21,251 | (27,478) |
| 22 345 | Power Operated Equipment | 9.91% | | | 169,020 | 137,306 | (31,714) |
| 23 346 | Communications Equipment | 6.32% | | | 1,570,043 | 1,852,096 | 282,054 |
| 24 347 | Miscellaneous Equipment | 7.60% | | | 67,656 | 80,052 | 12,395 |
| 25 348 | Other Tangible Property | 2.00% | 11.14% | Master Plan | 989,344 | 152,462 | (836,882) |
| 26 301 | Organization | 0.00% | | | (810) | (810) | - |
| 27 303 | Land & Land Rights | 0.00% | | | 59,998 | 57,839 | (2,159) |
| 28 302 | Franchise/Consents-Intang Plt | 0.00% | | | 11,357 | 11,357 | - |
| 29 | Cost of Removal / Salvage | | | | - | - | - |
| 30 | Rounding | | | | 0 | 0 | - |
| 31 | TOTALS (Add Lines 1 - 30) | | | | 186,595,856 | 191,949,043 | 5,353,186 |

Name: Veolia Water Idaho, Inc.

BALANCE SHEET

For Year Ended:

December 31, 2022

| | | <u>ASSETS</u> | | |
|---------------|---|---------------------------------|---------------------------|------------------------------|
| <u>ACCT #</u> | <u>DESCRIPTION</u> | Balance Beginning of Year | Balance End of Year | Increase or (Decrease) |
| 1 | 101/106 Utility Plant in Service (From Pg 5, Line 30) | 536,324,619 | 571,591,829 | 35,267,210 |
| 2 | 102 Utility Plant Leased to Others | | | - |
| 3 | 103 Plant Held for Future Use | | | - |
| 4 | 107 Construction Work in Progress | 13,024,342 | 18,694,448 | 5,670,106 |
| 5 | 114 Utility Plant Aquisition Adjustment | 11,075,761 | 11,075,761 | - |
| 6 | Subtotal (Add Lines 1 - 5) | 560,424,722 | 601,362,038 | 40,937,316 |
| 7 | 108.1 Accumulated Depreciation (From Pg 6, Line 31) | 186,595,856 | 191,949,043 | 5,353,186 |
| 8 | 108.2 Accum. Depr.- Utility Plant Lease to Others | - | | - |
| 9 | 108.3 Accum. Depr. - Property Held for Future Use | - | | - |
| 10 | 110.1 Accum. Amort. - Utility Plant In Service | - | | - |
| 11 | 110.2 Accum. Amort.- Utility Plant Lease to Others | - | | - |
| 12 | 115 Accumulated Amortization- Aquisition Adj. | 256,961 | 277,673 | 20,712 |
| 13 | Net Utility Plant (Line 6 less lines 7 - 12) | 373,571,904 | 409,135,322 | 35,563,418 |
| 14 | 123 Investment in Subsidiaries | - | | - |
| 15 | 121 Other Investments (Non-utility Property) | 7,554 | 7,554 | - |
| 16 | Total Investments (Add lines 14 & 15) | 7,554 | 7,554 | - |
| 17 | 131 Cash | - | - | - |
| 18 | 135 Short Term Investments | | | - |
| 19 | 141 Accts/Notes Receivable - Customers | 1,914,516 | 2,358,654 | 444,139 |
| 20 | 142 Other Receivables | - | 22,572 | 22,572 |
| 21 | 146 Receivables from Associated Companies | (805,430) | (1,739,356) | (933,926) |
| 22 | 151 Materials & Supplies Inventory | 767,385 | 1,416,267 | 648,882 |
| 23 | 162 Prepaid Expenses | 162,031 | 166,936 | 4,905 |
| 24 | 173 Unbilled (Accrued) Utility Revenue | 3,460,293 | 3,580,751 | 120,458 |
| 25 | 143 Provision for Uncollectable Accounts | 714,199 | 259,925 | (454,274) |
| 26 | Total Current (add lines 17 -24 less line 25) | 4,784,596 | 5,545,900 | 761,304 |
| 27 | 181 Unamortized Debt Discount & Expense | - | | - |
| 28 | 183 Preliminary Survey & Investigation Charges | 2,048,661 | 1,115,129 | (933,532) |
| 29 | 184 Deferred Rate Case Expenses | 109,667 | 184,428 | 74,760 |
| 30 | 186 Other Deferred Charges | 18,305,815 | 18,552,947 | 247,132 |
| 31 | Total Assets (Add lines 13, 16 & 26 - 30) | 398,828,197 | 434,541,279 | 35,713,083 |

Name: Veolia Water Idaho, Inc.

BALANCE SHEET

For Year Ended: December 31, 2022

| <u>LIABILITIES & CAPITAL</u> | | | Balance | Balance | Increase |
|---|-------------|---|----------------------|--------------------|-------------------|
| ACCT # | DESCRIPTION | | Beginning of Year | End of Year | or (Decrease) |
| 1 | 201-3 | Common Stock | 1,261,750 | 1,261,750 | - |
| 2 | 204-6 | Preferred Stock | | | - |
| 3 | 207-13 | Miscellaneous Capital Accounts | 107,919,975 | 121,411,599 | 13,491,624 |
| 4 | 214 | Appropriated Retained Earnings | | | - |
| 5 | 215 | Unappropriated Retained Earnings | 146,656,275 | 161,789,527 | 15,133,252 |
| 6 | 216 | Reacquired Capital Stock | | | - |
| 7 | 218 | Proprietary Capital | | | - |
| 8 | | Total Equity Capital (Add Lines 1-5+7 less line 6) | 255,838,000 | 284,462,876 | 28,624,875 |
| 9 | 221-2 | Bonds | - | - | - |
| 10 | 223 | Advances from Associated Companies | - | - | - |
| 11 | 224 | Other Long- Term Debt | - | - | - |
| 12 | 231 | Accounts Payable | 6,920,434 | 9,622,649 | 2,702,216 |
| 13 | 232 | Notes Payable | - | - | - |
| 14 | 233 | Accounts Payable - Associated Companies | - | 8,221 | 8,221 |
| 15 | 235 | Customer Deposits (Refundable) | - | 191 | 191 |
| 16 | 236.11 | Accrued Other Taxes Payable | 486,010 | 940,233 | 454,222 |
| 17 | 236.12 | Accrued Income Taxes Payable | 3,372,020 | 1,434,368 | (1,937,651) |
| 18 | 236.2 | Accrued Taxes - Non-Utility | - | - | - |
| 19 | 237-40 | Accrued Debt, Interest & Dividends Payable | - | 2 | 2 |
| 20 | 241 | Misc. Current & Accrued Liabilities | 3,390,523 | 3,112,841 | (277,683) |
| 21 | 251 | Unamortized Debt Premium | - | - | - |
| 22 | 252 | Advances for Construction | 3,894,074 | 3,835,654 | (58,419) |
| 23 | 253 | Other Deferred Liabilities | 5,741,307 | 5,279,795 | (461,512) |
| 24 | 255.1 | Accumulated Investment Tax Credits - Utility | 470,914 | 422,674 | (48,240) |
| 25 | 255.2 | Accum. Investment Tax Credits - Non-Utility | - | - | - |
| 26 | 261-5 | Operating Reserves (Pension & Benefits) | 4,717,937 | 3,540,650 | (1,177,287) |
| 27 | 271 | Contributions in Aid of Construction | 157,050,276 | 164,638,929 | 7,588,653 |
| 28 | 272 | Accum. Amort. of Contrib. in Aid of Const. ** | (47,307,464) | (49,733,409) | (2,425,945) |
| 29 | 281-3 | Accumulated Deferred Income Taxes | 4,254,166 | 6,975,606 | 2,721,440 |
| 30 | | Total Liabilities (Add lines 9 - 29) | 142,990,197 | 150,078,404 | 7,088,207 |
| 31 | | TOTAL LIAB & CAPITAL (Add lines 8 & 30) | 398,828,197 | 434,541,279 | 35,713,083 |

** Only if Commission Approved

Name: Veolia Water Idaho, Inc.

STATEMENT OF RETAINED EARNINGS

For Year Ended: December 31, 2022

| | |
|--|---------------------------|
| 1 Retained Earnings Balance @ Beginning of Year | 146,656,275 |
| 2 Amount Added from Current Year Income (From Pg 4, Line 32) | <u>15,133,252</u> |
| 3 Other (Credits) / Debits to Account | <u>-</u> |
| 4 Dividends Paid or Appropriated | <u>-</u> |
| 5 Other Distributions of Retained Earnings | <u>-</u> |
| 6 Retained Earnings Balance @ End of Year | <u><u>161,789,527</u></u> |

CAPITAL STOCK DETAIL

| 7 Description (Class, Par Value etc.) | No. Shares Authorized | No. Shares Outstanding | Dividends Paid |
|---------------------------------------|--------------------------|---------------------------|-------------------|
| Common Stock, \$50.00 Par Value | 50,000 | 25,235 | \$ - |
| | | | |
| | | | |
| | | | |
| | | | |

DETAIL OF LONG-TERM DEBT

| 8 Description | Interest Rate | Year-end Balance | Interest Paid | Interest Accrued |
|---|------------------|---------------------|------------------|---------------------|
| None - Held by Parent (Veolia Water Resources Inc.) | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

Name: Veolia Water Idaho, Inc.

SYSTEM ENGINEERING DATA

For Year Ended: December 31, 2022

1 Provide an updated system map if significant changes have been made to the system during the year.

2 Water Supply:

| Pump Designation or location | Rated Capacity (GPM) | Type of Treatment: (None, Chlorine Fluoride Filter etc.) | Annual Production (000's Gal.) | Water Supply Source (Well, Spring, Surface Wtr) |
|------------------------------|----------------------|--|--------------------------------|---|
| See attached Treatment | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

3 System Storage:

| Storage Designation or Location | Total Capacity 000's Gal. | Usable Capacity 000's Gal. | Type of Reservoir (Elevated, Pressurized, Boosted) | Construction (Wood, Steel Concrete) |
|---------------------------------|---------------------------|----------------------------|--|-------------------------------------|
| See attached Storage | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |
| | | | | |

(Duplicate form and attach if necessary. Asterisk facilities added this year.)

| SITE NO. | PUMP DESIGNATION | RATED CAPACITY (GPM) | ANNUAL PROD (1000 GAL) | TYPE OF TREATMENT | Notes | WATER SUPPLY SOURCE |
|----------|------------------|----------------------|------------------------|-------------------------|------------------------|---------------------|
| 1 | 16TH ST | 800 | 98,844 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 2 | 27TH ST | 350 | 53,238 | NaOCl (12 to 15%) | | Ground Water |
| 3 | AMITY | 700 | 110,097 | NaOCl <1%, PO4 | | Ground Water |
| 4 | ARCTIC | 700 | - | NaOCl (12 to 15%), PO4 | Out of Service in 2022 | Ground Water |
| 5 | BALI HAI | 1,500 | 185,675 | Green Sand, NaOCl <1% | | Ground Water |
| 6 | BEACON | 600 | 56,771 | NaOCl (12 to 15%) | | Ground Water |
| 7 | BERGESON | 700 | 50,138 | NaOCl (12 to 15%) | | Ground Water |
| 8 | BETHEL | 2,500 | 755,824 | NaOCl <1% | | Ground Water |
| 9 | BIF | 250 | 30,989 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 10 | BROADWAY | 1,000 | 399,447 | NaOCl <1% | | Ground Water |
| 11 | BROOK HOLLOW | 850 | 44,359 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 12 | BYRD | NA | - | NaOCl (12 to 15%) | Out of Service in 2022 | Ground Water |
| 13 | CASSIA 1 | 900 | 71,784 | NaOCl <1%, PO4 | | Ground Water |
| 14 | CASSIA 2 | 800 | 57,056 | NaOCl <1% | | Ground Water |
| 15 | CENTENNIAL | 750 | 97,206 | NaOCl (12 to 15%) | | Ground Water |
| 16 | CHAMBERLAIN 1 | 250 | 16,728 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 17 | CHAMBERLAIN 2 | 600 | 60,752 | NaOCl (12 to 15%) | | Ground Water |
| 18 | CLIFFSIDE | 800 | 134,266 | NaOCl (12 to 15%) | | Ground Water |
| 19 | CLINTON | 1,300 | 109,316 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 20 | COLE | 700 | 37,374 | NaOCl (12 to 15%) & ASR | | Ground Water |
| 21 | COUNTRY CLUB | 800 | 162,573 | NaOCl (12 to 15%) | | Ground Water |
| 22 | COUNTRY SQUARE | 1,100 | 202,042 | NaOCl (12 to 15%) | | Ground Water |
| 23 | COUNTRYMAN | 500 | - | NaOCl (12 to 15%) | Out of Service in 2022 | Ground Water |
| 24 | DURHAM | 200 | 75,309 | NaOCl (12 to 15%) | | Ground Water |
| 25 | EAGLE WELL 1 *** | | - | | Not In Service | Ground Water |
| 26 | EAGLE WELL 2 *** | | - | | Not In Service | Ground Water |
| 27 | EAGLE WELL 3 *** | | - | | Not In Service | Ground Water |
| 28 | EAGLE WELL 4 *** | 1,800 | 416,602 | NaOCl (12 to 15%) | | Ground Water |
| 29 | EAGLE WELL 6 *** | 2,500 | 42,613 | NaOCl (12 to 15%) | | Ground Water |
| 30 | EAGLE WELL 7 *** | 1,400 | 313,105 | NaOCl (12 to 15%) | | Ground Water |
| 31 | EAGLE WELL 8 *** | 2,075 | 68,042 | NaOCl (12 to 15%) | | Ground Water |
| 32 | EDGEVIEW | 800 | 14,148 | NaOCl (12 to 15%) | | Ground Water |
| 33 | FISK | 1,900 | 335,376 | NaOCl <1% GAC | | Ground Water |
| 34 | FIVE MILE 12 | 500 | 26,983 | NaOCl (12 to 15%) | | Ground Water |
| 35 | FLOATING FEATHER | 3,000 | 559,050 | NaOCl <1% | | Ground Water |
| 36 | FOX TAIL | 1,000 | 56,599 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 37 | FRANKLIN PARK | 1,200 | 465,011 | NaOCl <1% | | Ground Water |
| 38 | FRONTIER 1 | 1,750 | 99,539 | NaOCl (12 to 15%), ASR | | Ground Water |
| 39 | GODDARD 1 | 1,300 | 165,951 | NaOCl <1% | | Ground Water |
| 40 | HIDDEN VALLEY 1 | 950 | 302,191 | NaOCl (12 to 15%) | | Ground Water |
| 41 | HIDDEN VALLEY 2 | 750 | 37,007 | NaOCl (12 to 15%) | | Ground Water |
| 42 | HILLCREST | 750 | 242,381 | NaOCl <1% | | Ground Water |
| 43 | HILTON | 1,400 | 402,795 | Green Sand, NaOCl <1% | | Ground Water |
| 44 | HP | 1,100 | 351,032 | NaOCl <1% | | Ground Water |
| 45 | HUMMEL | 600 | - | NaOCl (12 to 15%), PO4 | Out of Service in 2022 | Ground Water |
| 46 | IDAHO | 375 | - | NaOCl (12 to 15%), PO4 | Out of Service in 2022 | Ground Water |
| 47 | ISLAND WOODS 1 | 800 | 86,900 | NaOCl (12 to 15%) | | Ground Water |

| SITE NO. | PUMP DESIGNATION | RATED CAPACITY (GPM) | ANNUAL PROD (1000 GAL) | TYPE OF TREATMENT | Notes | WATER SUPPLY SOURCE |
|----------|------------------|----------------------|------------------------|---------------------------------------|------------------------|---------------------|
| 48 | ISLAND WOODS 2 | 800 | 69,052 | NaOCl (12 to 15%) | | Ground Water |
| 49 | JR FLAT | 450 | 78,506 | NaOCl (12 to 15%) | | Ground Water |
| 50 | KIRKWOOD | 300 | 138,532 | NaOCl (12 to 15%) | | Ground Water |
| 51 | LA GRANGE | 1,350 | 235,408 | NaOCl (12 to 15%) | | Ground Water |
| 52 | LICORICE | 190 | 28,899 | NaOCl (12 to 15%) | | Ground Water |
| 53 | LOGGER | 750 | 158,639 | NaOCl <1% | | Ground Water |
| 54 | LONGMEADOW | 250 | - | NaOCl (12 to 15%) | Out of Service in 2022 | Ground Water |
| 55 | MAC | 1,200 | 150,800 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 56 | MAPLE HILL | 1,800 | 309,653 | Green Sand, NaOCl <1% | | Ground Water |
| 57 | MAPLE HILL 2 | 500 | 43,939 | NaOCl <1% ASR | | Ground Water |
| 58 | MARKET | 700 | 65,081 | NaOCl (12 to 15%) & ASR | | Ground Water |
| 59 | MCMILLAN | 800 | 133,144 | NaOCl (12 to 15%) | | Ground Water |
| 60 | OVERLAND | 1,000 | 116,520 | NaOCl <1%, PO4 | | Ground Water |
| 61 | PARADISE | 500 | 133,906 | NaOCl (12 to 15%) | | Ground Water |
| 62 | PIONEER | 1,200 | 174,123 | NaOCl <1% | | Ground Water |
| 63 | PLEASANT VALLEY | 1,800 | 707,528 | NaOCl <1% | | Ground Water |
| 64 | RAPTOR | 1,000 | 76,261 | NaOCl (12 to 15%) | | Ground Water |
| 65 | REDWOOD CREEK 1 | 1,800 | 320,465 | NaOCl (12 to 15%) | | Ground Water |
| 66 | RIVER RUN | 900 | 19,979 | NaOCl (12 to 15%) | | Ground Water |
| 67 | ROOSEVELT 1 | 700 | 44,574 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 68 | ROOSEVELT 3 | 545 | 237,155 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 69 | SETTLERS | 1,000 | 27,888 | NaOCl (12 to 15%) & ASR | | Ground Water |
| 70 | SPURWING | 2,000 | 3 | NaOCl (12 to 15%) | Fire Standby | Ground Water |
| 71 | SUNSET WEST | 2,000 | 826,528 | NaOCl <1% | | Ground Water |
| 72 | SWIFT 1 | 1,100 | 39,341 | Iron and Manganese Removal, NaOCl <1% | | Ground Water |
| 73 | SWIFT 2 | 900 | 83,997 | Iron and Manganese Removal, NaOCl <1% | | Ground Water |
| 74 | TAGGART 1 | 300 | 87,558 | NaOCl <1% | | Ground Water |
| 75 | TAGGART 2 | 750 | 109,341 | NaOCl <1% | | Ground Water |
| 76 | TEN MILE | 1,000 | 497,560 | NaOCl <1% | | Ground Water |
| 77 | TERTELING | 600 | 31,553 | NaOCl (12 to 15%) | | Ground Water |
| 78 | VETERANS | 740 | 204,578 | NaOCl <1% | | Ground Water |
| 79 | VICTORY | 600 | 194,390 | NaOCl <1% | | Ground Water |
| 80 | VISTA | 450 | 72,924 | NaOCl (12 to 15%), PO4 | | Ground Water |
| 81 | WARM SPRINGS 2 | 450 | - | NaOCl (12 to 15%) | Out of service in 2022 | Ground Water |
| 82 | WARM SPRINGS 3 | 600 | 37,888 | NaOCl (12 to 15%) | | Ground Water |
| 83 | WESTMORELAND | 350 | 22,872 | NaOCl (12 to 15%) | | Ground Water |
| 84 | WILLOW LANE 1 | 500 | - | NaOCl (12 to 15%), PO4 | Out of service in 2022 | Ground Water |
| 85 | WILLOW LANE 2 | 370 | 28,460 | NaOCl (12 to 15%) | | Ground Water |
| 86 | WILLOW LANE 3 | 300 | 38,690 | NaOCl (12 to 15%) | | Ground Water |
| 1 | Columbia WTP | 4,170 | 1,102,650 | Membrane Filtration, NaOCl <1% | | Surface Water |
| 2 | Marden WTP | 12,700 | 3,166,829 | Conventional Filtration, NaOCl <1% | | Surface Water |
| | | | 16,610,326 | | | |

Asterisk facilities added this year

| SITE NO. | STORAGE DESIGNATION | RESERVOIR STORAGE CAPACITY (1,000 GALLONS) | AVAILABLE CAPACITY (1,000 GALLONS) | TYPE Elevated Boosted Both | CONSTRUCTION Concrete, Steel, Wood |
|----------|-----------------------------|--|------------------------------------|----------------------------|------------------------------------|
| 1 | Aeronca Tank | 150 | 140 | Boosted | Steel |
| 2 | Arrowhead Tank | 445 | 444 | Elevated | Concrete |
| 3 | Arrowhead1 Clearwell | 30 | 29 | Both | Concrete |
| 4 | Arrowhead2 Clearwell | 30 | 29 | Both | Concrete |
| 5 | Barber Tank | 2,000 | 2,000 | Both | Steel |
| 6 | Bogus Tank | 360 | 350 | Both | Concrete |
| 7 | Boulder Tank | 630 | 600 | Both | Concrete |
| 8 | Briarhill Tank | 250 | 250 | Both | Concrete |
| 9 | Broken Horn Tank | 662 | 657 | Elevated | Steel |
| 10 | Claremont Tank 1 | 90 | 90 | Elevated | Concrete |
| 11 | Claremont Tank 2 | 192 | 192 | Elevated | Concrete |
| 12 | Columbia Tank | 3,000 | 1,500 | Elevated | Steel |
| 13 | Columbia WTP | 1,500 | 1,200 | Both | Steel |
| 14 | Columbia WTP Clear Well *** | 1,070 | 395 | Both | Concrete |
| 15 | Crestline Tank | 300 | 300 | Both | Steel |
| 16 | Federal Tank | 2,000 | 2,000 | Boosted | Steel |
| 17 | Five Mile Tank | 2,400 | 2,121 | Boosted | Steel |
| 18 | Good Street Tank | 3,000 | 3,000 | Both | Steel |
| 19 | Gowen Tank | 2,000 | 2,000 | Both | Steel |
| 20 | Harris Ranch North | 356 | 356 | Elevated | Steel |
| 21 | Harris Ranch Tank | 360 | 360 | Elevated | Concrete |
| 22 | Harvard Tank | 150 | 150 | Boosted | Steel |
| 23 | Hidden Hollow Tank | 2,000 | 2,000 | Both | Steel |
| 24 | Hidden Springs Tank | 347 | 347 | Elevated | Steel |
| 25 | Hidden Springs Tank #2 | 619 | 619 | Both | Steel |
| 26 | Hillcrest Tank | 2,000 | 2,000 | Boosted | Steel |
| 27 | Hulls Gulch Tank | 6,000 | 6,000 | Both | Steel |
| 28 | Marden WTP Clearwell | 900 | 450 | Boosted | Concrete |
| 29 | North Mountain Tank | 300 | 300 | Elevated | Steel |
| 30 | Old Pen Tank | 320 | 320 | Elevated | Concrete |
| 31 | Quail Ridge Tank | 326 | 325 | Elevated | Concrete |
| 32 | Steelhead Tank | 3,000 | 2,900 | Boosted | Steel |
| 33 | Sunset Peak | 1,000 | 1,000 | Elevated | Concrete |
| 34 | Table Rock Tank | 68 | 65 | Elevated | Concrete |
| 35 | Toluka Tank | 92 | 90 | Both | Steel |
| 36 | Upper Danmor Tank | 750 | 750 | Both | Concrete |
| 37 | Ustick Tank | 2,000 | 1,900 | Boosted | Steel |
| 38 | Whistle Pig Tank *** | 2,750 | 2,750 | Elevated | Concrete |
| | | 43,447 | 39,979 | | |

Asterisk facilities added this year ***

Name: Veolia Water Idaho, Inc.

**SYSTEM ENGINEERING DATA
(continued)**

For Year Ended: December 31, 2022

- 4 Pump information for ALL system pumps, including wells and boosters.

| Designation or Location & Type of Pump** | Horse Power | Rated Capacity (gpm) | Discharge Pressure (psi) | Energy Used This Year |
|---|----------------|----------------------------|--------------------------------|-----------------------------|
| See attached Pumps & Boosters | | | | |

**** Submit pump curves unless previously provided or unavailable. Asterisk facilities added this year.
Attach additional sheets if inadequate space is available on this page.**

- | | |
|---|--------------------------------|
| | Gross (in Million Gal.) |
| 5 If Wells are metered: | |
| What was the total amount pumped this year? | <u>16,610</u> |
| What was the total amount pumped during peak month? | <u>2,702</u> |
| What was the total amount pumped on the peak day? | <u>97</u> |
| 6 If customers are metered, what was the total amount sold in peak month? | <u>2,804</u> |
| 7 Was your system designed to supply fire flows? | <u>Yes</u> |
| If Yes: What is current system rating? | <u>ISO-3</u> |
| 8 How many times were meters read this year? | <u>6 or 12</u> |
| During which months? <u>Monthly billed customer meters are read every month. Bi-monthly billed customer meters are read every other month with one cycle read on even months, and the other set read on odd months.</u> | |
| 9 How many additional customers could be served with no system improvements except a service line and meter? | <u>12,500</u> |
| How many of those potential additions are vacant lots? | <u>550</u> |
| 10 Are backbone plant additions anticipated during the coming year? | <u>Yes</u> |
| If Yes, attach an explanation of projects and anticipated costs | |
| 2022-23 Ustick Pump Station Upgrade - \$1,100,000 | |
| 2022-23 Hillcrest Tank Replacement - \$3,377,000 | |
| 2022 Sage Acres Booster Pump Improvements - \$950,000 | |
| 2022-23 Columbia Water Treatment Plant Membrane Replacement & Expansion from 6 MGD to 10 MGD - \$8,000,000 | |
| 2022-23 Redwood Creek Pump Upgrade - \$721,000 | |
| 11 In what year do you anticipate that the system capacity (supply, storage or distribution) will have to be expanded? | <u>2023</u> |
| 2023 - 2024 Columbia Ridge Second Tank - \$5,650,000 | |
| 2024 - 2025 New Tablerock Tank - \$1,935,000 | |
| 2024 - 2025 New Sage Acres Tank and Connection Piping - \$2,525,000 | |
| 2024 - 2025 Fire Training / Banbury Booster Pumps \$675,000 | |
| 2024 - 2025 Old Pen Booster \$800,000 | |
| 2025 - 2026 New 2 MG Tank in Eagle territory - \$5,800,000 | |
| 2025 - Replace Sunview Booster - \$625,000 | |

| SITE # | TYPE | LOCATION | PUMP TYPE | HP | RATED GPM | DPSI | KWH USED | PRODUCTION | Treatment |
|--------|----------|-----------------------------------|-------------------|-----|-----------|------|-----------|------------|------------------------------|
| 1 | WELLPUMP | 16th Street Well Pump | DWVerticalTurbine | 100 | 800 | 72 | 158,008 | 98,844 | NaOCl (12 to 15%), PO4 |
| 2 | WELLPUMP | 27th Street Well Pump | Submersible | 60 | 350 | 65 | 129,385 | 53,238 | NaOCl (12 to 15%) |
| 3 | WELLPUMP | Amity Well Pump VSP | DWVerticalTurbine | 150 | 1,000 | 87 | 226,160 | 110,097 | NaOCl <1%, PO4 |
| 4 | WELLPUMP | Arctic Well Pump | DWVerticalTurbine | 100 | 700 | 80 | 36,000 | - | NaOCl (12 to 15%), PO4 |
| 5 | WELLPUMP | Bali Hai Well Pump VSP | DWVerticalTurbine | 250 | 1,500 | 80 | 341,200 | 185,675 | Green Sand, NaOCl <1% |
| 6 | WELLPUMP | Beacon Well Pump | DWVerticalTurbine | 75 | 600 | 65 | 106,733 | 56,771 | NaOCl (12 to 15%) |
| 7 | WELLPUMP | Bergeson Well Pump | Submersible | 100 | 700 | 62 | 120,760 | 50,138 | NaOCl (12 to 15%) |
| 8 | WELLPUMP | Bethel Well Pump VSP | DWVerticalTurbine | 200 | 2,500 | 60 | 835,920 | 755,824 | NaOCl <1% |
| 9 | WELLPUMP | BIF Well Pump | Submersible | 40 | 250 | 57 | 101,679 | 30,989 | NaOCl (12 to 15%), PO4 |
| 10 | WELLPUMP | Broadway Well Pump | DWVerticalTurbine | 150 | 1,000 | 55 | 635,400 | 399,447 | NaOCl <1% |
| 11 | WELLPUMP | Brookhollow Well Pump | DWVerticalTurbine | 75 | 850 | 60 | 78,320 | 44,359 | NaOCl (12 to 15%), PO4 |
| 12 | WELLPUMP | Cassia 1 Well Pump | DWVerticalTurbine | 100 | 900 | 60 | 215,960 | 71,784 | NaOCl <1%, PO4 |
| 13 | WELLPUMP | Cassia 2 Well Pump VSP | DWVerticalTurbine | 125 | 800 | 60 | - | 57,056 | NaOCl <1% |
| 14 | WELLPUMP | Centennial Well Pump | DWVerticalTurbine | 100 | 750 | 57 | 173,640 | 97,206 | NaOCl <1% |
| 15 | WELLPUMP | Central Park Well Pump | RETIRE IN 2017 | | | | 852 | - | |
| 16 | WELLPUMP | Chamberlain 1 Well Pump | DWVerticalTurbine | 50 | 250 | 70 | 105,720 | 16,728 | NaOCl (12 to 15%), PO4 |
| 17 | WELLPUMP | Chamberlain 2 Well Pump | DWVerticalTurbine | 30 | 380 | 70 | - | 60,752 | NaOCl (12 to 15%) |
| 18 | WELLPUMP | Cliffside Well Pump VSP | DWVerticalTurbine | 50 | 500 | 60 | 149,086 | 134,266 | NaOCl (12 to 15%) |
| 19 | WELLPUMP | Clinton Well Pump | DWVerticalTurbine | 125 | 1,300 | 59 | 201,480 | 109,316 | NaOCl (12 to 15%), PO4 |
| 20 | WELLPUMP | Cole Well Pump | DWVerticalTurbine | 100 | 700 | 70 | 83,080 | 37,374 | NaOCl (12 to 15%) & ASR |
| 21 | WELLPUMP | Country Club Well Pump | DWVerticalTurbine | 125 | 800 | 46 | 261,080 | 162,573 | NaOCl (12 to 15%) |
| 22 | WELLPUMP | Country Square Well Pump VSP | DWVerticalTurbine | 125 | 1,100 | 58 | 386,280 | 202,042 | NaOCl (12 to 15%) |
| 23 | WELLPUMP | Countryman Well Pump | DWVerticalTurbine | 50 | 500 | 65 | 9,865 | - | NaOCl (12 to 15%) |
| 24 | WELLPUMP | Durham Well Pump | Submersible | 15 | 200 | 62 | 90,293 | 75,309 | NaOCl (12 to 15%) |
| 25 | WELLPUMP | Eagle Well 1 (not in service) *** | | | | | 3,638 | - | |
| 26 | WELLPUMP | Eagle Well 2 (not in service) *** | | | | | 11,906 | - | |
| 27 | WELLPUMP | Eagle Well 3 (not in service) *** | | | | | - | - | |
| 28 | WELLPUMP | Eagle Well 4 *** | DWVerticalTurbine | 300 | 1,800 | 80 | 845,360 | 416,602 | NaOCl (12 to 15%) |
| 29 | WELLPUMP | Eagle Well 6 *** | DWVerticalTurbine | 250 | 2,500 | 52 | 117,480 | 42,613 | NaOCl (12 to 15%) |
| 30 | WELLPUMP | Eagle Well 7 *** | DWVerticalTurbine | 200 | 1,400 | 93 | 492,520 | 313,105 | NaOCl (12 to 15%) |
| 31 | WELLPUMP | Eagle Well 8 *** | DWVerticalTurbine | 250 | 2,075 | 95 | 107,560 | 68,042 | NaOCl (12 to 15%) |
| 32 | WELLPUMP | Edgeview Well VSP | Submersible | 75 | 800 | 60 | 30,680 | 14,148 | NaOCl (12 to 15%) |
| 33 | WELLPUMP | Fisk Well Pump VSP | DWVerticalTurbine | 200 | 1,900 | 59 | 635,000 | 335,376 | NaOCl <1% |
| 34 | WELLPUMP | Five Mile 12 Well Pump | DWVerticalTurbine | 50 | 600 | 55 | 34,840 | 26,983 | NaOCl (12 to 15%) |
| 35 | WELLPUMP | Floating Feather Well VSP | DWVerticalTurbine | 450 | 3,000 | 63 | 963,120 | 559,050 | NaOCl <1% |
| 36 | WELLPUMP | Foxtail Well Pump VSP | DWVerticalTurbine | 125 | 1,000 | 80 | 86,600 | 56,599 | NaOCl (12 to 15%), PO4 |
| 37 | WELLPUMP | Franklin Park Well Pump | DWVerticalTurbine | 125 | 1,200 | 60 | 601,080 | 465,011 | NaOCl <1% |
| 38 | WELLPUMP | Frontier Well Pump VSP | DWVerticalTurbine | 150 | 1,750 | 58 | 141,180 | 99,539 | NaOCl (12 to 15%), PO4 & ASR |
| 39 | WELLPUMP | Goddard Well Pump | DWVerticalTurbine | 150 | 1,300 | 54 | 434,510 | 165,951 | NaOCl <1% |
| 40 | WELLPUMP | Hidden Valley 1 Well VSP | DWVerticalTurbine | 150 | 950 | 68 | 573,280 | 302,191 | NaOCl (12 to 15%) |
| 41 | WELLPUMP | Hidden Valley 2 Well VSP | DWVerticalTurbine | 100 | 750 | 70 | 43,120 | 37,007 | NaOCl (12 to 15%) |
| 42 | WELLPUMP | Hillcrest Well Pump | DWVerticalTurbine | 100 | 750 | 32 | 811,280 | 242,381 | NaOCl <1% |
| 43 | WELLPUMP | Hilton Well VSP | DWVerticalTurbine | 200 | 1,400 | 58 | 697,000 | 402,795 | Green Sand, NaOCl <1% |
| 44 | WELLPUMP | HP Well VSP | DWVerticalTurbine | 150 | 1,100 | 70 | 634,800 | 351,032 | NaOCl <1% |
| 45 | WELLPUMP | Hummel Well Pump | RETIRE IN 2020 | 75 | 600 | 66 | 641 | - | NaOCl (12 to 15%), PO4 |
| 46 | WELLPUMP | Idaho Well Pump | DWVerticalTurbine | 50 | 375 | 68 | 1,280 | - | NaOCl (12 to 15%), PO4 |
| 47 | WELLPUMP | Island Wood 1 Well Pump VSP | Submersible | 15 | 150 | 69 | 122,453 | 86,900 | NaOCl (12 to 15%) |
| 48 | WELLPUMP | Island Wood 2 Well Pump VSP | Submersible | 75 | 800 | 66 | 108,137 | 69,052 | NaOCl (12 to 15%) |
| 49 | WELLPUMP | JR Flat Well Pump | Submersible | 100 | 450 | 71 | 197,200 | 78,506 | NaOCl (12 to 15%) |
| 50 | WELLPUMP | Kirkwood Well Pump | DWVerticalTurbine | 40 | 300 | 66 | 153,183 | 138,532 | NaOCl (12 to 15%) |
| 51 | WELLPUMP | La Grange Well Pump | DWVerticalTurbine | 150 | 1,350 | 60 | 448,520 | 235,408 | NaOCl (12 to 15%) |
| 52 | WELLPUMP | Licorice Well Pump | Submersible | 15 | 190 | 62 | 47,687 | 28,899 | NaOCl (12 to 15%) |
| 53 | WELLPUMP | Logger Well Pump | DWVerticalTurbine | 150 | 700 | 67 | 435,080 | 158,639 | NaOCl <1% |
| 54 | WELLPUMP | Longmeadow Well Pump | DWVerticalTurbine | 50 | 250 | 50 | 7,240 | - | NaOCl (12 to 15%) |
| 55 | WELLPUMP | MAC Well Pump | DWVerticalTurbine | 150 | 1,200 | 79 | 277,000 | 150,800 | NaOCl (12 to 15%), PO4 |
| 56 | WELLPUMP | Maple Hill 1 Well Pump VSP | DWVerticalTurbine | 200 | 1,800 | 70 | 576,360 | 309,653 | Green Sand, NaOCl <1% |
| 57 | WELLPUMP | Maple Hill 2 Well Pump VSP | DWVerticalTurbine | 60 | 500 | 70 | - | 43,939 | NaOCl <1% ASR |
| 58 | WELLPUMP | Market Well Pump | DWVerticalTurbine | 125 | 700 | 69 | 161,680 | 65,081 | NaOCl (12 to 15%) & ASR |
| 59 | WELLPUMP | McMillan Well Pump | DWVerticalTurbine | 100 | 800 | 80 | 225,000 | 133,144 | NaOCl (12 to 15%) |
| 60 | WELLPUMP | Overland Well Pump | DWVerticalTurbine | 100 | 1,000 | 69 | 257,275 | 116,520 | NaOCl (12 to 15%) |
| 61 | WELLPUMP | Paradise Well Pump | Submersible | 40 | 500 | 65 | 261,837 | 133,906 | NaOCl (12 to 15%) |
| 62 | WELLPUMP | Pioneer Well Pump | DWVerticalTurbine | 300 | 1,200 | 65 | 640,080 | 174,123 | NaOCl <1% |
| 63 | WELLPUMP | Pleasant Valley Well Pump | DWVerticalTurbine | 500 | 1,800 | 67 | 2,360,800 | 707,528 | NaOCl <1% |

| SITE # | TYPE | LOCATION | PUMP TYPE | HP | RATED GPM | DPSI | KWH USED | PRODUCTION | Treatment |
|--------|-------------|-------------------------------|----------------------|--------|-----------------------|-------|------------|------------|------------------------------------|
| 64 | WELLPUMP | Raptor Well Pump | DWVerticalTurbine | 300 | 1,000 | 87 | 280,440 | 76,261 | NaOCl (12 to 15%) |
| 65 | WELLPUMP | Redwood Creek Well Pump VSP | Submersible | 200 | 1,800 | 65 | 528,280 | 320,465 | NaOCl (12 to 15%) |
| 66 | WELLPUMP | River Run Well VSP | Submersible | 100 | 900 | 65 | 48,400 | 19,979 | NaOCl (12 to 15%) |
| 67 | WELLPUMP | Roosevelt 1 Well Pump | DWVerticalTurbine | 50 | 700 | 55 | 422,360 | 44,574 | NaOCl (12 to 15%), PO4 |
| 68 | WELLPUMP | Roosevelt 3 Well Pump | DWVerticalTurbine | 60 | 600 | 55 | - | 237,155 | NaOCl (12 to 15%), PO4 |
| 69 | WELLPUMP | Settlers Well Pump | DWVerticalTurbine | 100 | 1,000 | 56 | 57,317 | 27,888 | NaOCl (12 to 15%) & ASR |
| 70 | WELLPUMP | Sherman Oaks Well Pump | N/A (Out of Service) | | | | | | |
| 71 | WELLPUMP | Spurwing Well Pump VSP | DWVerticalTurbine | 150 | 2,000 | 80 | 19,280 | 3 | NaOCl (12 to 15%) |
| 72 | WELLPUMP | Sunset West Well VSP | DWVerticalTurbine | 250 | 2,000 | 68 | 1,709,880 | 826,528 | NaOCl <1% |
| 73 | WELLPUMP | Swift 1 Well Pump VSP | DWVerticalTurbine | 125 | 1,100 | 66 | 211,920 | 39,341 | NaOCl (12 to 15%) GAC & ASR |
| 74 | WELLPUMP | Swift 2 Well Pump VSP | DWVerticalTurbine | 100 | 900 | 66 | - | 83,997 | NaOCl (12 to 15%) GAC |
| 75 | WELLPUMP | Taggart 1 Well Pump | DWVerticalTurbine | 50 | 300 | 55 | 293,880 | 87,558 | NaOCl <1% |
| 76 | WELLPUMP | Taggart 2 Well VSP | DWVerticalTurbine | 125 | 750 | 55 | - | 109,341 | NaOCl <1% |
| 77 | WELLPUMP | Ten Mile Well Pump | DWVerticalTurbine | 300 | 1,000 | 64 | 1,619,960 | 497,560 | NaOCl <1% |
| 78 | WELLPUMP | Terteling Well Pump | DWVerticalTurbine | 100 | 600 | 69 | 93,120 | 31,553 | NaOCl (12 to 15%) |
| 79 | WELLPUMP | Veterans Well Pump | DWVerticalTurbine | 75 | 740 | 60 | 288,240 | 204,578 | NaOCl <1% |
| 80 | WELLPUMP | Victory Well VSP | DWVerticalTurbine | 60 | 600 | 55 | 314,791 | 194,390 | NaOCl <1% |
| 81 | WELLPUMP | Vista Well Pump | DWVerticalTurbine | 75 | 450 | 50 | 170,960 | 72,924 | NaOCl (12 to 15%), PO4 |
| 82 | WELLPUMP | Warm Springs Mesa 2 Well Pump | RETIRED IN 2020 | 75 | 450 | 136 | 6,995 | - | NaOCl (12 to 15%) |
| 83 | WELLPUMP | Warm Springs Mesa 3 Well Pump | DWVerticalTurbine | 100 | 600 | 136 | 119,062 | 37,888 | NaOCl (12 to 15%) |
| 84 | WELLPUMP | Westmoreland Well Pump | DWVerticalTurbine | 50 | 350 | 50 | 39,057 | 22,872 | NaOCl (12 to 15%) |
| 85 | WELLPUMP | Willow 1 Well Pump | RETIRED IN 2020 | 40 | 500 | 69 | - | - | NaOCl (12 to 15%), PO4 |
| 86 | WELLPUMP | Willow 2 Well Pump | DWVerticalTurbine | 50 | 370 | 69 | 89,462 | 28,460 | NaOCl (12 to 15%) |
| 87 | WELLPUMP | Willow 3 Well Pump | DWVerticalTurbine | 40 | 300 | 69 | 3,680 | 38,690 | NaOCl (12 to 15%) |
| | | COLUMBIA WTP | | | COLUMBIA PUMP RIVER | | 2,753,866 | | |
| 88 | Raw Water | #1 Intake | SS VTRB | 500 | 2800 | 205 | | | |
| 89 | Raw Water | #2 Intake | SS VTRB | 500 | 2800 | 205 | | | |
| 90 | Raw Water | #3 Intake | SS VTRB | 500 | 2800 | 205 | | | |
| | | | | | COLUMBIA TRTMNT PLANT | | 1,145,548 | 1,102,650 | Membrane Filtration, NaOCl <1% |
| 91 | FINISHWATER | Columbia WTP VSP 1 | SS VTRB | 75 | 1050 | 52 | | | |
| 92 | FINISHWATER | Columbia WTP VSP 2 | SS VTRB | 75 | 1050 | 52 | | | |
| 93 | FINISHWATER | Columbia WTP VSP 3 | SS VTRB | 200 | 2800 | 52 | | | |
| 94 | FINISHWATER | Columbia WTP VSP 4 | SS VTRB | 200 | 2800 | 52 | | | |
| | | MARDEN WTP | | | MARDEN TRTMNT PLANT | | 3,758,865 | 3,166,829 | Conventional Filtration, NaOCl <1% |
| 95 | Raw Water | #1 Ranney | SUBM | 50 | 1750 | 30 | | | |
| 96 | Raw Water | #2 Ranney | SUBM | 40 | 1000 | 30 | | | |
| 97 | Raw Water | #3 Ranney VSP | SUBM | 90 | 1800 | 30 | | | |
| 98 | Raw Water | #1 Intake | SS VTRB | 15 | 1390 | 30 | | | |
| 99 | Raw Water | #2 Intake VSP | SS VTRB | 30 | 2775 | 30 | | | |
| 100 | Raw Water | #3 Intake | SS VTRB | 30 | 2775 | 30 | | | |
| 101 | Raw Water | #4 Intake | SS VTRB | 25 | 2775 | 30 | | | |
| 102 | Raw Water | #5 Intake | SS VTRB | 50 | 4166 | 30 | | | |
| 103 | FINISHWATER | Marden WTP 710 VSP | SS VTRB | 150 | 2777 | 63 | | | |
| 104 | FINISHWATER | Marden WTP 720 Pump | SS VTRB | 150 | 2777 | 63 | | | |
| 105 | FINISHWATER | Marden WTP 730 Pump | SS VTRB | 250 | 4166 | 63 | | | |
| 106 | FINISHWATER | Marden WTP 740 VSP | SS VTRB | 250 | 4166 | 63 | | | |
| 107 | FINISHWATER | Marden WTP 750 Pump | SS VTRB | 300 | 4166 | 85 | | | |
| | | TOTAL PUMPS | | 13,670 | 129,488 | 6,866 | 31,968,671 | 16,610,326 | |

| SITE # | TYPE | LOCATION | PUMP TYPE | HP | GPM | DPSI | KWH USED | PRODUCTION |
|--------|---------|----------------------------|---------------------|----|-------|------|----------|------------|
| 1 | BOOSTER | 36th Street Booster #1 VSP | SSVerticleTurbine | 75 | 1,000 | 95 | 85,282 | |
| 2 | BOOSTER | 36th Street Booster #2 VSP | SSVerticleTurbine | 75 | 1,000 | 95 | | |
| 3 | BOOSTER | Aeronca Booster Pump 1 | End Suc Centrifugal | 15 | 200 | 52 | 25,624 | |
| 4 | BOOSTER | Aeronca Booster Pump 2 | End Suc Centrifugal | 50 | 800 | 52 | | |
| 5 | BOOSTER | Arctic Booster | End Suc Centrifugal | 40 | 2,500 | 80 | - | |
| 6 | BOOSTER | Arrowhead 1 Booster #1 VSP | SSVerticleTurbine | 40 | 450 | 50 | 76,593 | |
| 7 | BOOSTER | Arrowhead 1 Booster #2 VSP | SSVerticleTurbine | 40 | 450 | 50 | | |
| 8 | BOOSTER | Arrowhead 1 Booster #3 VSP | SSVerticleTurbine | 50 | 900 | 50 | | |
| 9 | BOOSTER | Arrowhead 2 Booster #1 VSP | SSVerticleTurbine | 40 | 450 | 95 | 114,120 | |

| SITE # | TYPE | LOCATION | PUMP TYPE | HP | RATED GPM | DPSI | KWH USED | PRODUCTION | Treatment |
|--------|---------|---------------------------------|---------------------|-----|-----------|------|-------------------|------------|----------------|
| 10 | BOOSTER | Arrowhead 2 Booster #2 VSP | SSVerticleTurbine | 40 | 450 | 95 | | | |
| 11 | BOOSTER | Arrowhead 2 Booster #3 VSP | SSVerticleTurbine | 75 | 900 | 95 | | | |
| 12 | BOOSTER | Barber Booster Pump 1 | End Suc Centrifugal | 150 | 1,500 | 90 | 101,160 | | |
| 13 | BOOSTER | Barber Booster Pump 2 | End Suc Centrifugal | 150 | 1,500 | 90 | | | |
| 14 | BOOSTER | Bluffs Booster #1 - RETIRED | End Suc Centrifugal | 7.5 | 150 | 75 | | | |
| 15 | BOOSTER | Bluffs Booster #2 - RETIRED | End Suc Centrifugal | 25 | 500 | 75 | | | |
| 16 | BOOSTER | Bluffs Booster #3 - RETIRED | End Suc Centrifugal | 25 | 500 | 75 | | | |
| 17 | BOOSTER | Boise Avenue Pump VSP | End Suc Centrifugal | 30 | 1,000 | 72 | 9,685 | | |
| 18 | BOOSTER | Boulder Booster #1 VSP | End Suc Centrifugal | 20 | 280 | 80 | 145,437 | | |
| 19 | BOOSTER | Boulder Booster #2 | End Suc Centrifugal | 20 | 280 | 80 | | | |
| 20 | BOOSTER | Boulder Booster #3 VSP | End Suc Centrifugal | 40 | 1,500 | 30 | | | |
| 21 | BOOSTER | Boulder Booster #4 VSP | SSVerticleTurbine | 40 | 1,500 | 30 | | | |
| 22 | BOOSTER | Braemere Booster #1 VSP | SSVerticleTurbine | 75 | 1,000 | 83 | 184,840 | | |
| 23 | BOOSTER | Braemere Booster #2 VSP | SSVerticleTurbine | 75 | 1,000 | 83 | | | |
| 24 | BOOSTER | Braemere Booster #3 VSP | SSVerticleTurbine | 40 | 500 | 83 | | | |
| 25 | BOOSTER | Braemere Booster #4 VSP | SSVerticleTurbine | 20 | 250 | 83 | | | |
| 26 | BOOSTER | Briarhill Booster #1 VSP | End Suc Centrifugal | 75 | 900 | 150 | 150,714 | | |
| 27 | BOOSTER | Briarhill Booster #2 VSP | End Suc Centrifugal | 75 | 900 | 150 | | | |
| 28 | BOOSTER | Briarhill Booster #3 VSP | End Suc Centrifugal | 75 | 900 | 150 | | | |
| 29 | BOOSTER | Broken Horn Booster #1 VSP | SSVerticleTurbine | 125 | 1,000 | 165 | 163,360 | | |
| 30 | BOOSTER | Broken Horn Booster #2 VSP | SSVerticleTurbine | 125 | 1,000 | 165 | | | |
| 31 | BOOSTER | Broken Horn Booster #3 VSP | SSVerticleTurbine | 125 | 1,000 | 165 | | | |
| 32 | BOOSTER | Broken Horn Booster | CONTROL BLDG | NA | NA | NA | | | |
| 33 | BOOSTER | Brumback Booster #1 VSP | End Suc Centrifugal | 100 | 600 | 150 | 185,960 | | |
| 34 | BOOSTER | Brumback Booster #2 VSP | End Suc Centrifugal | 100 | 600 | 150 | | | |
| 35 | BOOSTER | Cartwright Booster #1 VSP | End Suc Centrifugal | 60 | 325 | 170 | 141,180 | | |
| 36 | BOOSTER | Cartwright Booster #2 VSP | End Suc Centrifugal | 60 | 325 | 170 | | | |
| 37 | BOOSTER | Council Springs Booster #1 VSP | SSVerticleTurbine | 60 | 465 | 165 | 55,459 | | |
| 38 | BOOSTER | Council Springs Booster #2 VSP | SSVerticleTurbine | 60 | 465 | 165 | | | |
| 39 | BOOSTER | Crestline Booster #1 | End Suc Centrifugal | 40 | 420 | 90 | 69,787 | | |
| 40 | BOOSTER | Crestline Booster #2 | End Suc Centrifugal | 40 | 420 | 90 | | | |
| 41 | BOOSTER | Eagle Sage Acres Booster #1 *** | End Suc Centrifugal | 100 | 2,000 | 100 | 61,768 | | |
| 42 | BOOSTER | Eagle Sage Acres Booster #2 *** | End Suc Centrifugal | 25 | 400 | 105 | | | |
| 43 | BOOSTER | Eagle Yard Booster #1 *** | End Suc Centrifugal | 100 | 2,550 | 95 | 398,160 | | |
| 44 | BOOSTER | Eagle Yard Booster #2 *** | End Suc Centrifugal | 60 | 2,100 | 100 | | | |
| 45 | BOOSTER | Federal Booster #1 | In-line Centrifugal | 100 | 1,500 | 60 | 132,160 | | |
| 46 | BOOSTER | Federal Booster #2 VSP | In-line Centrifugal | 100 | 1,500 | 60 | | | |
| 47 | BOOSTER | Five Mile Booster VSP 1 | SSVerticleTurbine | 40 | 500 | 78 | 85,840 | | |
| 48 | BOOSTER | Five Mile Booster VSP 2 | SSVerticleTurbine | 100 | 1,500 | 78 | | | |
| 49 | BOOSTER | Five Mile Booster 3 | SSVerticleTurbine | 100 | 1,500 | 78 | | | |
| 50 | BOOSTER | Good Street Booster #1 VSP | SSVerticleTurbine | 100 | 4,500 | 25 | 144,080 | | |
| 51 | BOOSTER | Good Street Booster #2 | SSVerticleTurbine | 125 | 2,500 | 75 | | | |
| 52 | BOOSTER | Good Street Booster #3 | SSVerticleTurbine | 125 | 2,500 | 75 | | | |
| 53 | BOOSTER | Good Street Booster #4 VSP | SSVerticleTurbine | 40 | 700 | 75 | | | |
| 54 | BOOSTER | Gowen Booster VSP 1 | End Suc Centrifugal | 40 | 1,000 | 66 | 12,987 | | |
| 55 | BOOSTER | Gowen Booster VSP 2 | End Suc Centrifugal | 50 | 1,500 | 66 | | | |
| 56 | BOOSTER | Gowen Booster VSP 3 | End Suc Centrifugal | 25 | 340 | 66 | | | |
| 57 | BOOSTER | Harris Ranch Booster #1 | End Suc Centrifugal | 10 | 300 | 65 | 31,804 | | |
| 58 | BOOSTER | Harris Ranch Booster #2 | End Suc Centrifugal | 30 | 700 | 65 | | | |
| 59 | BOOSTER | Harris Ranch Booster #3 | End Suc Centrifugal | 30 | 700 | 65 | | | |
| 60 | BOOSTER | Harvard Booster Pump 1 | End Suc Centrifugal | 20 | 350 | 85 | 19,630 | | |
| 61 | BOOSTER | Harvard Booster Pump 2 | End Suc Centrifugal | 20 | 350 | 85 | | | |
| 62 | BOOSTER | Hidden Hollow 1 Pump | SSVerticleTurbine | 200 | 1,000 | 220 | 792,640 | | |
| 63 | BOOSTER | Hidden Hollow 2 Pump | SSVerticleTurbine | 200 | 1,000 | 220 | | | |
| 64 | BOOSTER | Hidden Hollow 3 Pump VSP | SSVerticleTurbine | 200 | 1,000 | 220 | | | |
| 65 | BOOSTER | Highland View #1 VSP | End Suc Centrifugal | 40 | 600 | 67 | 1,120 | | Out of Service |
| 66 | BOOSTER | Highland View #2 VSP | End Suc Centrifugal | 40 | 600 | 67 | | | Out of Service |
| 67 | BOOSTER | Highland View #3 | End Suc Centrifugal | 100 | 1,200 | 67 | | | Out of Service |
| 68 | BOOSTER | Hillcrest Booster VSP 1 | SSVerticleTurbine | 75 | 1,500 | 65 | In Hillcrest Well | | |
| 69 | BOOSTER | Hillcrest Booster VSP 2 | SSVerticleTurbine | 125 | 3,000 | 52 | | | |
| 70 | BOOSTER | Hillcrest Booster VSP 3 | SSVerticleTurbine | 125 | 3,000 | 52 | | | |
| 71 | BOOSTER | Hillcrest Booster VSP 4 | SSVerticleTurbine | 125 | 3,000 | 52 | | | |
| 72 | BOOSTER | Hillsboro Booster #1 | SSVerticleTurbine | 50 | 600 | 104 | 59,040 | | |

| SITE # | TYPE | LOCATION | PUMP TYPE | HP | RATED GPM | DPSI | KWH USED | PRODUCTION | Treatment |
|--------|---------|-----------------------------------|---------------------|---------------|----------------|---------------|-------------------|-------------------|-----------|
| 73 | BOOSTER | Hillsboro Booster #2 VSP | SSVerticleTurbine | 75 | 900 | 104 | | | |
| 74 | BOOSTER | Hillsboro Booster #3 VSP | End Suc Centrifugal | 20 | 300 | 104 | | | |
| 75 | BOOSTER | Hilo Booster VSP | End Suc Centrifugal | 50 | 800 | 105 | 3,828 | | |
| 76 | BOOSTER | Hulls Gulch #1 | SSVerticleTurbine | 125 | 900 | 178 | 557,760 | | |
| 77 | BOOSTER | Hulls Gulch #2 | SSVerticleTurbine | 125 | 900 | 178 | | | |
| 78 | BOOSTER | Hulls Gulch #3 | SSVerticleTurbine | 125 | 900 | 178 | | | |
| 79 | BOOSTER | Lower Danmor Booster #1 VSP | End Suc Centrifugal | 75 | 900 | 135 | 275,240 | | |
| 80 | BOOSTER | Lower Danmor Booster #2 VSP | End Suc Centrifugal | 75 | 900 | 135 | | | |
| 81 | BOOSTER | Lower Danmor Booster #3 VSP | End Suc Centrifugal | 75 | 900 | 135 | | | |
| 82 | BOOSTER | Micron Booster VSP 1 | End Suc Centrifugal | 50 | 900 | 105 | 6,378 | | |
| 83 | BOOSTER | Micron Booster 2 | End Suc Centrifugal | 20 | 340 | 105 | | | |
| 84 | BOOSTER | Micron Booster 3 | End Suc Centrifugal | 75 | 1,700 | 105 | | | |
| 85 | BOOSTER | North Mountain #1 | End Suc Centrifugal | 15 | 250 | 88 | 26,495 | | |
| 86 | BOOSTER | North Mountain #2 | End Suc Centrifugal | 25 | 600 | 88 | | | |
| 87 | BOOSTER | Old Pen Booster | End Suc Centrifugal | 15 | 300 | 70 | 709 | | |
| 88 | BOOSTER | Quail Booster #1 VSP | SSVerticleTurbine | 100 | 800 | 151 | 145,259 | | |
| 89 | BOOSTER | Quail Booster #2 VSP | SSVerticleTurbine | 100 | 800 | 151 | | | |
| 90 | BOOSTER | Roger Heights 1 VSP | End Suc Centrifugal | 75 | 3,000 | 45 | 181,200 | | |
| 91 | BOOSTER | Roger Heights 2 Pump | End Suc Centrifugal | 75 | 3,000 | 45 | | | |
| 92 | BOOSTER | Roger Heights 3 Pump | End Suc Centrifugal | 75 | 3,000 | 45 | | | |
| 93 | BOOSTER | Somerset Booster 1 | End Suc Centrifugal | 25 | 200 | 166 | In Roger Hts Bstr | | |
| 94 | BOOSTER | Somerset Booster 2 | End Suc Centrifugal | 100 | 1,000 | 166 | | | |
| 95 | BOOSTER | Steelhead Booster #1 | End Suc Centrifugal | 25 | 500 | 60 | 122,240 | | |
| 96 | BOOSTER | Steelhead Booster #2 VSP | End Suc Centrifugal | 60 | 1,500 | 60 | | | |
| 97 | BOOSTER | Steelhead Booster #3 | End Suc Centrifugal | 100 | 2,500 | 60 | | | |
| 98 | BOOSTER | Sunview Booster | End Suc Centrifugal | 60 | 750 | 101 | 18,166 | | |
| 99 | BOOSTER | Technology Booster VSP | SSVerticleTurbine | 40 | 800 | 83 | 14,725 | | |
| 100 | BOOSTER | Toluka Booster #1 VSP | End Suc Centrifugal | 50 | 500 | 81 | 136,240 | | |
| 101 | BOOSTER | Toluka Booster #2 VSP | End Suc Centrifugal | 50 | 500 | 81 | | | |
| 102 | BOOSTER | Toluka Booster #3 VSP | End Suc Centrifugal | 100 | 1,200 | 81 | | | |
| 103 | BOOSTER | Upper Danmor Booster #1 | In-line Centrifugal | 50 | 300 | 104 | 137,320 | | |
| 104 | BOOSTER | Upper Danmor Booster #2 | In-line Centrifugal | 50 | 300 | 104 | | | |
| 105 | BOOSTER | Upper Danmor Booster #3 VSP | End Suc Centrifugal | 150 | 1,200 | 104 | | | |
| 106 | BOOSTER | Ustick Booster #1 | End Suc Centrifugal | 75 | 1,500 | 65 | 84,240 | | |
| 107 | BOOSTER | Ustick Booster #2 | End Suc Centrifugal | 75 | 1,500 | 65 | | | |
| 108 | BOOSTER | Ustick Booster #3 VSP | End Suc Centrifugal | 30 | 500 | 65 | | | |
| 109 | BOOSTER | Warm Springs Booster #1 VSP | End Suc Centrifugal | 100 | 600 | 155 | 155,360 | | |
| 110 | BOOSTER | Warm Springs Booster #2 VSP | End Suc Centrifugal | 100 | 600 | 155 | | | |
| 111 | BOOSTER | Warm Springs Booster #3 VSP | End Suc Centrifugal | 150 | 1,200 | 155 | | | |
| | | TOTAL BOOSTERS | | 7,758 | 114,610 | 10,847 | 5,113,590 | | |
| | | TOTAL PUMPS & BOOSTERS | | 21,428 | 244,098 | 17,713 | 37,082,261 | 16,610,326 | |

Asterisk facilities added this year

Name: Veolia Water Idaho, Inc.

**SYSTEM ENGINEERING DATA
(continued)**

For Year Ended: December 31, 2022

FEET OF MAINS

| 1 Pipe Size | In Use Beginning of Year | Installed During Year | Abandoned During Year | GIS Adjustments During Year * | In Use End of Year |
|-----------------------|--------------------------|-----------------------|-----------------------|-------------------------------|--------------------|
| 36" | 329 | | | (2) | 327 |
| 30" | 971 | | | (98) | 873 |
| 24" | 80,345 | 2,556 | | 2,580 | 85,481 |
| 20" | 10,036 | | | (0) | 10,036 |
| 18" | 3,382 | | | 0 | 3,382 |
| 16" | 279,077 | 10,114 | (45) | 8,744 | 297,890 |
| 14" | 9,131 | | | (2) | 9,129 |
| 12" | 1,641,928 | 7,756 | (4,544) | 106,139 | 1,751,278 |
| 10" | 51,991 | 179 | (192) | (236) | 51,743 |
| 8" | 3,144,321 | 31,668 | (2,108) | 279,139 | 3,453,020 |
| 6" | 1,494,297 | 2,533 | (6,519) | 51,774 | 1,542,085 |
| 4" | 207,587 | 288 | (68) | 10,629 | 218,437 |
| 3" | 5,181 | | | 32 | 5,213 |
| 2", 2.5" | 147,284 | 222 | (1,694) | (404) | 145,409 |
| 3/4", 1", 1.25", 1.5" | 4,895 | | (30) | (34) | 4,831 |
| | | | | | |
| TOTAL | 7,080,754 | 55,316 | (15,200) | 458,263 | 7,579,132 |
| | | | | | |
| | | | MILES | | 1,435.44 |

* GIS adjustments include reclassifications and data corrections. In 2022, adjustments include addition of former Eagle Water Company data.

CUSTOMER STATISTICS

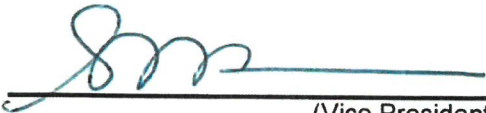
| | Number of Customers | | Thousands of Gallons Sold | |
|---|---------------------|----------------|---------------------------|-------------------|
| | This Year | Last Year | This Year | Last Year |
| 2 Metered: | | | | |
| 2A Residential | 92,800 | 88,250 | 9,795,748 | 9,923,911 |
| 2B Commercial | 10,124 | 9,543 | 5,289,883 | 5,067,782 |
| 2C Industrial | | | | |
| 3 Flat Rate: | | | | |
| 3A Residential | | | | |
| 3B Commercial | | | | |
| 3C Industrial | | | | |
| 4 Private Fire Protection: | 2,459 | 2,314 | | |
| 5 Public Fire Protection: | | | | |
| 6 Street Sprinkling (included in other) | | | | |
| 7 Municipal, Other | 62 | 55 | 49,026 | 46,578 |
| 8 Other Water | | | | |
| TOTALS (Add lines 2 through 8) | 105,445 | 100,162 | 15,134,657 | 15,038,271 |

CERTIFICATE

State of Idaho)
) ss
County of Ada)

WE, the undersigned Marshall Thompson, Vice President & General Manager
and Jarmila M. Cary, Director of Finance & Customer Service
of the Veolia Water Idaho Inc.

utility, on our oath do severally say that the foregoing report has been prepared under our direction, from the original books, papers and records of said utility; that we have carefully examined same, and declare the same to be a correct statement of the business and affairs of said utility for the period covered by the report in respect to each and every matter and thing therein set forth, to the best of our knowledge, information and belief.



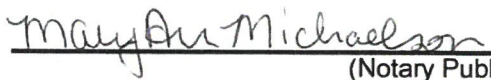
(Vice President)



(Officer in Charge of Accounts)

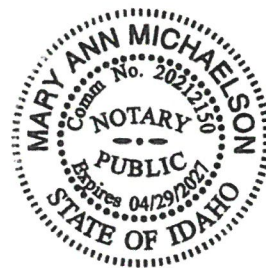
Subscribed and Sworn to Before Me

this 13th day of April, 2023



(Notary Public)

My Commission Expires: 04/29/27



Veolia Water Idaho
General Ledger System
Rolling Regulatory I/S

| | 12 Months Ending Current Year | 12 Months Ending Prior Year | Increase / (Decrease) |
|---|--|--|----------------------------------|
| 460.0-Unmetered Water Revenue | 0.00 | 0.00 | 0.00 |
| 40105461 Meter Sale-Residential consump | 23,459,207.74 | 23,295,640.53 | 163,567.21 |
| 40106461 Meter Sale-Residential facili | 12,651,343.90 | 11,723,679.13 | 927,664.77 |
| 461.1-Residential | 36,110,551.64 | 35,019,319.66 | 1,091,231.98 |
| 40110461 Meter Sale-Commercial consump | 12,410,421.36 | 11,774,638.44 | 635,782.92 |
| 40111461 Meter Sale-Commercial facility | 2,745,131.51 | 2,519,742.16 | 225,389.35 |
| 40136461 Meter Sale-Const Mtr-Consump | 81,624.85 | 59,534.70 | 22,090.15 |
| 40137461 Meter Sale-Const Mtr-Fac Chgs | 130,040.17 | 116,470.02 | 13,570.15 |
| 461.2-Commercial | 15,367,217.89 | 14,470,385.32 | 896,832.57 |
| 40140462 Private Fire protection facili | 1,296,327.35 | 1,205,210.76 | 91,116.59 |
| 462.0-Fire Protect Rev-Private | 1,296,327.35 | 1,205,210.76 | 91,116.59 |
| 40120461 Meter Sale-public auth consump | 120,032.99 | 113,287.17 | 6,745.82 |
| 40121461 Meter Sale-public auth fac | 32,178.52 | 29,660.31 | 2,518.21 |
| 40130474 Surcharges | 24,820.11 | 22,058.56 | 2,761.55 |
| 40145463 Public Fire protection facilit | 3,464.63 | 3,384.00 | 80.63 |
| 40200471 Miscellaneous service revenue | 15,940.00 | 15,761.40 | 178.60 |
| 40239474 Revenue Deferral - Other | (740,132.00) | (38,193.00) | (701,939.00) |
| 40245471 Turn on fees | 28,360.00 | 10,010.00 | 18,350.00 |
| 40300474 Reg Unbill consumption revenue | 122,189.00 | 120,167.00 | 2,022.00 |
| 40301474 Reg Unbill facility charge rev | (1,731.00) | 126,792.00 | (128,523.00) |
| 464.0-Other Revenue | (394,877.75) | 402,927.44 | (797,805.19) |
| 400 - Total Revenue | 52,379,219.13 | 51,097,843.18 | 1,281,375.95 |
| Total Operating Revenue | 52,379,219.13 | 51,097,843.18 | 1,281,375.95 |
| 50100600 Supv Lbr-SOS Ops Sup & Eng | 40,068.09 | 30,614.33 | (9,453.76) |
| 50100601 Supv Lbr-SOS Ops Lbr & Exp | 39,541.02 | 62,980.78 | 23,439.76 |
| 50100610 Supv Lbr-SOS Maint Sup & Eng | 19,722.20 | 0.00 | (19,722.20) |
| 50100614 Supv Lbr-SOS Maint Wlls&Spr | 0.00 | 4,841.83 | 4,841.83 |
| 50100620 Supv Lbr-Pump Ops Sup & Eng | 166,898.01 | 79,303.25 | (87,594.76) |
| 50100624 Supv Lbr-Pump Ops Lbr & Exp | 1,294.97 | 102,408.54 | 101,113.57 |
| 50100630 Supv Lbr-Pump Maint Sup&Eng | 2,790.07 | 0.00 | (2,790.07) |
| 50100633 Supv Lbr-Pump Maint Equip | 298.94 | 6,727.27 | 6,428.33 |
| 50100640 Supv Lbr-Wtr Tmt Ops Sup&Eng | 148,251.77 | 3,900.20 | (144,351.57) |
| 50100642 Supv Lbr-Wtr Tmt Ops Lbr&Exp | 21,450.30 | 106,538.44 | 85,088.14 |
| 50100660 Supv Lbr-T&D Ops Sup&Eng | 35,852.25 | 56,089.90 | 20,237.65 |
| 50100662 Supv Lbr-T&D Ops Line Exp | 581.72 | 2,615.64 | 2,033.92 |
| 50100670 Supv Lbr-T&D Maint Sup &Eng | 75,712.85 | 2,490.04 | (73,222.81) |
| 50100673 Supv Lbr-T&D Maint - Main | (291.35) | 809.30 | 1,100.65 |
| 50100675 Supv Lbr-T&D Maint - Services | (3,538.33) | 70,400.60 | 73,938.93 |
| 50105600 Drct Lbr-SOS Ops Sup & Eng | 521.63 | 4,536.94 | 4,015.31 |
| 50105603 Drct Lbr-SOS Ops Misc | 188.48 | 0.00 | (188.48) |
| 50105613 Drct Lbr-SOS Maint Lke,Rvr&Oth | 0.00 | 425.74 | 425.74 |
| 50105624 Drct Lbr-Pump Ops Lbr & Exp | 1,154,134.48 | 907,587.81 | (246,546.67) |
| 50105631 Drct Lbr-Pump Maint Strctrs | 0.00 | 575.20 | 575.20 |
| 50105632 Drct Lbr-Pump Maint Pwr Prd | 604.16 | 0.00 | (604.16) |
| 50105642 Drct Lbr-Wtr Tmt Ops Lbr&Exp | 631,783.76 | 627,049.83 | (4,733.93) |
| 50105662 Drct Lbr-T&D Ops Line Ex | 1,614.86 | 2,946.33 | 1,331.47 |
| 50105663 Drct Lbr-T&D Ops Meter Exp | 0.00 | 1,005.01 | 1,005.01 |
| 50105664 Drct Lbr-T&D Ops Cust instl | 2,552.00 | 0.00 | (2,552.00) |

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

| | | 12 Months Ending Current Year | 12 Months Ending Prior Year | Increase / (Decrease) |
|----------|---|--|--------------------------------------|--------------------------|
| 50105665 | Drct Lbr-T&D Ops Misc Ex | 94,758.75 | 78,635.09 | (16,123.66) |
| 50105672 | Drct Lbr-T&D Maint Rsvrs&Stn | 0.00 | 2,605.76 | 2,605.76 |
| 50105675 | Drct Lbr-T&D Maint - Services | 1,545,703.15 | 1,141,909.20 | (403,793.95) |
| 50105678 | Drct Lbr-T&D Maint -Misc Plnt | 1,075.60 | 274.64 | (800.96) |
| 50110600 | S L T-SOS Ops Sup & Eng | 16,630.24 | 16,240.24 | (390.00) |
| 50115600 | D L T-SOS Ops Sup & Eng | 10,391.86 | 10,576.34 | 184.48 |
| 50120620 | S L T out-Pump Ops Sup & Eng | (140.40) | (4,910.76) | (4,770.36) |
| 50120624 | S L T out-Pump Ops Lbr & Exp | 0.00 | 3,224.86 | 3,224.86 |
| 50120660 | S L T out-T&D Ops Sup&Eng | (733.24) | (12,668.60) | (11,935.36) |
| 50125642 | D L T out-Wtr Tmt Ops Lbr&Exp | (206.63) | 0.00 | 206.63 |
| 50125665 | D L T out-T&D Ops Misc Ex | (94,758.75) | (78,635.09) | 16,123.66 |
| | 601.1-6 - Labor - Oper & Maint | 3,912,752.46 | 3,231,098.66 | (681,653.80) |
| 50100901 | Supv Lbr-Cust Acct Suprvsn | 66,706.91 | 57,439.80 | (9,267.11) |
| 50100903 | Supv Lbr-Cust Acct Rcrds&Coll | 201,377.58 | 193,695.13 | (7,682.45) |
| 50105902 | Drct Lbr-Cust Acct Mtr Rdng | 320,629.86 | 265,039.92 | (55,589.94) |
| 50105903 | Drct Lbr-Cust Acct Rcrds&Coll | 1,039,897.58 | 852,959.42 | (186,938.16) |
| 50120901 | S L T out-Cust Acct Suprvsn | (2.73) | 50.15 | 52.88 |
| 50125903 | D L T out-Cust Acct Rcrds&Coll | (31.32) | 36.55 | 67.87 |
| | 601.7-Labor Cust Accounts | 1,628,577.88 | 1,369,220.97 | (259,356.91) |
| 50100920 | Supv Lbr-A&G Ops Salaries | 3,725,928.99 | 3,467,800.04 | (258,128.95) |
| 50100932 | Supv Lbr-A&G Maint Plnt | 0.00 | 302.78 | 302.78 |
| 50105920 | Drct Lbr-A&G Ops Salaries | 1,461,073.51 | 1,246,889.77 | (214,183.74) |
| 50120920 | S L T out-A&G Ops Salaries | (2,195,799.08) | (1,910,461.06) | 285,338.02 |
| 50125920 | D L T out-A&G Ops Salaries | (1,374,835.31) | (1,167,272.26) | 207,563.05 |
| | 601.8-Labor - Admin & General | 1,616,368.11 | 1,637,259.27 | 20,891.16 |
| 90950000 | F B T-ES | (4,655,881.59) | (4,417,706.43) | 238,175.16 |
| 90950600 | F B T-SOS Ops Sup & Eng | 30,249.69 | 30,132.26 | (117.43) |
| 90950601 | F B T-SOS Ops Lbr & Exp | 16,701.52 | 29,471.19 | 12,769.67 |
| 90950603 | F B T-SOS Ops Misc | 102.38 | 0.00 | (102.38) |
| 90950610 | F B T-SOS Maint Sup & Eng | 7,937.04 | 0.00 | (7,937.04) |
| 90950613 | F B T-SOS Maint Lke,Rvr&Oth | 0.00 | 103.30 | 103.30 |
| 90950614 | F B T-SOS Maint Wils&Spr | 0.00 | 1,174.81 | 1,174.81 |
| 90950620 | F B T-Pump Ops Sup & Eng | 66,110.87 | 12,190.24 | (53,920.63) |
| 90950624 | F B T-Pump Ops Lbr & Exp | 499,369.15 | 522,118.67 | 22,749.52 |
| 90950630 | F B T-Pump Maint Sup&Eng | 1,447.69 | 0.00 | (1,447.69) |
| 90950631 | F B T-Pump Maint Strctrs | 0.00 | 211.32 | 211.32 |
| 90950632 | F B T-Pump Maint Pwr Prd Imprv | 153.67 | 0.00 | (153.67) |
| 90950633 | F B T-Pump Maint Eq | 98.22 | 3,616.94 | 3,518.72 |
| 90950640 | F B T-Wtr Tmt Ops Sup&Eng | 59,519.60 | 1,354.51 | (58,165.09) |
| 90950642 | F B T-Wtr Tmt Ops Lbr&Exp | 289,282.40 | 364,490.13 | 75,207.73 |
| 90950660 | F B T-T&D Ops Sup&Eng | 13,091.79 | 6,480.40 | (6,611.39) |
| 90950662 | F B T-T&D Ops Line Ex | 2,332.72 | 1,610.07 | (722.65) |
| 90950663 | F B T-T&D Ops Meter Exp | 0.00 | 597.06 | 597.06 |
| 90950664 | F B T-T&D Ops Cust Instl | 1,732.00 | 0.00 | (1,732.00) |
| 90950670 | F B T-T&D Maint Sup & Eng | 30,223.19 | 941.80 | (29,281.39) |
| 90950672 | F B T-T&D Maint Rsvrs&Stn | 0.00 | 1,372.57 | 1,372.57 |
| 90950673 | F B T-T&D Maint - Main | 0.00 | 229.41 | 229.41 |
| 90950675 | F B T-T&D Maint - Services | 664,929.22 | 614,240.15 | (50,689.07) |
| 90950678 | F B T-T&D Maint - Misc Plnt | 675.67 | 103.88 | (571.79) |
| 90950901 | F B T-Cust Acct Suprvsn | 29,140.33 | 31,373.74 | 2,233.41 |
| 90950902 | F B T-Cust Acct Mtr Rdng | 137,447.27 | 132,323.89 | (5,123.38) |
| 90950903 | F B T-Cust Acct Rcrds&Coll | 535,053.43 | 517,904.51 | (17,148.92) |
| 90950920 | F B T-A&G Salaries | 714,372.15 | 684,862.65 | (29,509.50) |
| 90950932 | F B T-A&G Maint Plnt | 0.00 | 114.52 | 114.52 |
| 91500926 | Pension-A&G Ops | 536,981.03 | 560,247.97 | 23,266.94 |
| 91550926 | Post Rtrmnt PBOP-A&G Ops-Pnsn | 132,546.00 | 168,696.00 | 36,150.00 |

| | | 12 Months Ending Current Year | 12 Months Ending Prior Year | Increase / (Decrease) |
|----------|---|--|--------------------------------------|--------------------------|
| 91560926 | Pens/PBOP Defrd-A&G Ops-Pnsn | 0.00 | (1,788,829.00) | (1,788,829.00) |
| 91700926 | Employee Grp Hlth&L-A&G Op-Pnsn | 2,278,881.30 | 2,245,024.06 | (33,857.24) |
| 91800926 | Employee 401K-A&G Ops-Pension | 411,540.30 | 348,286.33 | (63,253.97) |
| 91850000 | Other Employee Benefits-ES | 9,273.56 | 8,077.44 | (1,196.12) |
| 91860926 | Other Awards-A&G Ops-Emp Pnsns | 7,408.20 | 32,519.63 | 25,111.43 |
| | 604.0-Employee Pension&Benefit | 1,820,718.80 | 113,334.02 | (1,707,384.78) |
| 50605602 | Prchsd Wtr-SOS Ops | 343,497.16 | 276,466.81 | (67,030.35) |
| | 610.0-Purchased Water | 343,497.16 | 276,466.81 | (67,030.35) |
| 50610623 | Prchsd Pwr-Pump Ops Fuel Pwr | 2,082,165.99 | 1,972,071.47 | (110,094.52) |
| 50610624 | Prchsd Pwr-Pump Ops Lbr & Exp | 0.00 | 4,124.09 | 4,124.09 |
| 50610643 | Prchsd Pwr-Wtr Tmt Ops Misc | 0.00 | 0.00 | 0.00 |
| 50610665 | Prchsd Pwr-T&D Ops Misc Ex | 446,245.64 | 474,610.62 | 28,364.98 |
| 50610921 | Prchsd Pwr-A&G Ops Off Suppl | 34,575.93 | 18,627.49 | (15,948.44) |
| | 615.0-Purchased Power | 2,562,987.56 | 2,469,433.67 | (93,553.89) |
| 50635614 | Chmcals-SOS Maint Wlls&Spr | 7,527.99 | 11,311.28 | 3,783.29 |
| 50635626 | Chmcals-Pump Ops Misc Exp | 0.00 | (0.00) | (0.00) |
| 50635640 | Chmcals-Wtr Tmt Ops Sup&Eng | 15,415.68 | 19,373.52 | 3,957.84 |
| 50635641 | Chmcals-Wtr Tmt Ops Sup&Eng | 568,694.11 | 428,268.31 | (140,425.80) |
| 50635642 | Chmcals-Wtr Tmt Ops Lbr&Exp | 1,508.55 | 221.75 | (1,286.80) |
| 50635651 | Chmcals-Wtr Tmt Maint Strctrs | 100.93 | 0.00 | (100.93) |
| 50635652 | Chmcals-Wtr Tmt Maint Equip | 0.00 | 4,460.65 | 4,460.65 |
| 50635677 | Chmcals-T&D Maint - Hydrants | 0.00 | 0.00 | 0.00 |
| 50635921 | Chmcals-A&G Ops Off Suppl&Exp | 10,384.71 | 11,475.84 | 1,091.13 |
| | 618.0-Chemicals | 603,631.97 | 475,111.35 | (128,520.62) |
| 50300600 | Material-SOS Ops Sup & Eng | 1,292.00 | 1,278.01 | (13.99) |
| 50300601 | Material-SOS Ops Lbr & Exp | 0.00 | 225.00 | 225.00 |
| 50300611 | Material-SOS Maint Strctrs | 39,986.52 | 21,446.33 | (18,540.19) |
| 50300614 | Material-SOS Maint Wlls&Spr | 0.00 | 0.00 | 0.00 |
| 50300624 | Material-Pump Ops Lbr & Exp | 64,369.02 | 32,103.55 | (32,265.47) |
| 50300631 | Material-Pump Maint Strctrs | 0.00 | 512.52 | 512.52 |
| 50300632 | Material-Pump Maint Pwr Prd | 0.00 | 635.79 | 635.79 |
| 50300633 | Material-Pump Maint Eq | 3,583.71 | 6,899.80 | 3,316.09 |
| 50300641 | Material-Wtr Tmt | 0.00 | (322.20) | (322.20) |
| 50300642 | Material-Wtr Tmt Ops Lbr&Exp | 36,746.56 | 19,680.62 | (17,065.94) |
| 50300651 | Material-Wtr Tmt Maint Strct | 4,693.56 | 3,896.15 | (797.41) |
| 50300652 | Material-Wtr Tmt Maint Equip | 7,629.71 | 6,267.45 | (1,362.26) |
| 50300660 | Material-T&D Ops Sup&Eng | 0.00 | 0.00 | (0.00) |
| 50300662 | Material-T&D Ops Line Ex | 5,154.73 | 1,391.02 | (3,763.71) |
| 50300665 | Material-T&D Ops Misc Ex | 23,353.94 | 26,310.02 | 2,956.08 |
| 50300670 | Material-T&D Maint Sup & Eng | 0.00 | 129.91 | 129.91 |
| 50300673 | Material-T&D Maint - Main | 25,274.69 | 18,627.11 | (6,647.58) |
| 50300674 | Material-T&D Maint Fire Main | 0.00 | (782.37) | (782.37) |
| 50300675 | Material-T&D Maint - Services | 33,560.55 | 35,256.05 | 1,695.50 |
| 50300677 | Material-T&D Maint - Hydrants | 9,373.09 | 21,911.31 | 12,538.22 |
| | 620.1-6 Mat &Supply-Oper&Maint | 255,018.08 | 195,466.07 | (59,552.01) |
| 50300902 | Material-Cust Acct Mtr Rdng | 16.83 | 0.00 | (16.83) |
| 50300903 | Material-Cust Acct Rcrds&Coll | 330.40 | 119.65 | (210.75) |
| 50300930 | Material-A&G Ops-Misc Gen | 1,951.50 | 127.20 | (1,824.30) |
| 50300932 | Material-A&G Maint Plnt | 26,361.23 | 17,539.29 | (8,821.94) |
| | 620.7-8-Mat&Supp-A&G:Cust Care | 28,659.96 | 17,786.14 | (10,873.82) |
| 90850923 | Corporate Shared Services Fees | 4,156,976.70 | 4,016,366.84 | (140,609.86) |
| | 631-34-Contract Services-Prof | 4,156,976.70 | 4,016,366.84 | (140,609.86) |
| 50400600 | Out Servs-SOS Ops Sup & Eng | 0.00 | 1,014.74 | 1,014.74 |
| 50400601 | Out Servs-SOS Ops Lbr & Exp | 19.46 | 0.00 | (19.46) |
| 50400603 | Out Servs-SOS Ops Misc | 0.00 | (157.14) | (157.14) |
| 50400611 | Out Servs-SOS Maint Strctrs | 861.30 | 0.00 | (861.30) |

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

| | | <u>12 Months Ending Current Year</u> | <u>12 Months Ending Prior Year</u> | <u>Increase / (Decrease)</u> |
|----------|---|--|--|----------------------------------|
| 50400613 | Out Servs-SOS Maint Lke,Rvr&Ot | 2,500.00 | 5,000.00 | 2,500.00 |
| 50400614 | Out Servs-SOS Maint Wlls&Spr | 1,102.50 | 1,527.16 | 424.66 |
| 50400616 | Out Servs-SOS Maint Sply Mains | 0.00 | (90.00) | (90.00) |
| 50400617 | Out Servs-SOS Maint Wtr Plnt | 0.00 | (205.02) | (205.02) |
| 50400624 | Out Servs-Pump Ops Lbr & Exp | 24,228.11 | 22,126.54 | (2,101.57) |
| 50400626 | Out Servs-Pump Ops Misc Exp | 0.00 | 3,278.00 | 3,278.00 |
| 50400631 | Out Servs-Pump Maint Strctrs | 22,784.35 | 16,394.87 | (6,389.48) |
| 50400632 | Out Servs-Pump Maint Pwr Prd | 52,862.21 | 55,578.15 | 2,715.94 |
| 50400633 | Out Servs-Pump Maint Eq | 2,185.00 | 1,184.00 | (1,001.00) |
| 50400635 | Out Servs-Wtr Tmt Lab Testing | 172,946.80 | 179,059.39 | 6,112.59 |
| 50400636 | Out Servs-Other | (18,615.99) | 44,464.87 | 63,080.86 |
| 50400642 | Out Servs-Wtr Tmt Ops Lbr&Exp | 5,449.71 | 8,991.19 | 3,541.48 |
| 50400643 | Out Servs-Wtr Tmt Ops Misc Exp | 17,165.66 | 20,026.38 | 2,860.72 |
| 50400651 | Out Servs-Wtr Tmt Maint Strct | 14,062.34 | 15,982.24 | 1,919.90 |
| 50400652 | Out Servs-Wtr Tmt Maint Equip | 38,249.06 | 24,412.00 | (13,837.06) |
| 50400662 | Out Servs-T&D Ops Line Ex | 38,204.30 | 30,593.86 | (7,610.44) |
| 50400665 | Out Servs-T&D Ops Misc Exp | (419.47) | 2,949.12 | 3,368.59 |
| 50400672 | Out Servs-T&D Maint Rsvr&Stn | 24,947.86 | 15,488.00 | (9,459.86) |
| 50400673 | Out Servs-T&D Maint - Main | 0.00 | 237.12 | 237.12 |
| 50400675 | Out Servs-T&D Maint - Services | 17,381.05 | 12,807.62 | (4,573.43) |
| 50400677 | Out Servs-T&D Maint - Hydrants | 0.00 | (662.29) | (662.29) |
| 50400902 | Out Servs-Cust Acct Mtr Rndg | 46,493.41 | 41,919.86 | (4,573.55) |
| 50400903 | Out Servs-Custr Acct Rcrds&Col | 214,203.30 | 138,618.71 | (75,584.59) |
| 50400905 | Out Servs-Cust Acct Misc Exp | 11,515.67 | 751.51 | (10,764.16) |
| 50400920 | Out Servs-A&G Ops OffSuppl&Exp | 7,213.78 | 646.51 | (6,567.27) |
| 50400921 | Out Servs-A&G Ops OffSuppl&Exp | 16,786.99 | 8,226.46 | (8,560.53) |
| 50400923 | Out Servs-A&G Ops | 152,043.74 | 201,451.30 | 49,407.56 |
| 50400932 | Out Servs-A&G Maint Plnt | 5,921.00 | 6,488.50 | 567.50 |
| 50405903 | Print & Postage-Cust Acct Rcrd | 324,073.94 | 289,612.19 | (34,461.75) |
| | 636-Contract Other - Prof | 1,194,166.08 | 1,147,715.84 | (46,450.24) |
| 50310604 | Rent-SOS Ops | 2,647.23 | 3,217.31 | 570.08 |
| 50310624 | Rent-Pump Ops Lbr & Exp | 0.00 | 391.89 | 391.89 |
| 50310626 | Rent-Pump Ops Misc Exp | 4,660.48 | 3,310.00 | (1,350.48) |
| 50310642 | Rent-Wtr Tmt Ops Lbr&Exp | 0.00 | 986.19 | 986.19 |
| 50310921 | Rent-A&G Ops Off Suppl&Exp | 7,797.96 | 16,977.08 | 9,179.12 |
| 50310931 | Rent-A&G Ops | 2,411.30 | 2,084.28 | (327.02) |
| | 641-42-Rentals -Property&Equip | 17,516.97 | 26,966.75 | 9,449.78 |
| 50645000 | Trnsprt Cst-ES | 1,436,840.09 | 1,303,522.03 | (133,318.06) |
| 50645600 | Trnsprt Cst-SOS Ops Sup & Eng | 7,772.27 | 7,526.13 | (246.14) |
| 50645601 | Trnsprt Cst-SOS Ops Lbr & Exp | 4,290.49 | 7,151.68 | 2,861.19 |
| 50645603 | Trnsprt Cst-SOS Ops Misc | 43.10 | 0.00 | (43.10) |
| 50645610 | Trnsprt Cst-SOS Maint Sup &Eng | 2,245.17 | 0.00 | (2,245.17) |
| 50645613 | Trnsprt Cst-SOS Maint Lke,Rvr | 0.00 | 36.78 | 36.78 |
| 50645614 | Trnsprt Cst-SOS Maint Wlls&Spr | 0.00 | 418.22 | 418.22 |
| 50645620 | Trnsprt Cst-Pump Ops Sup & Eng | 17,725.27 | 3,009.85 | (14,715.42) |
| 50645624 | Trnsprt Cst-Pump Ops Lbr & Exp | 132,579.74 | 128,956.41 | (3,623.33) |
| 50645630 | Trnsprt Cst-Pump Maint Sup&Eng | 447.56 | 0.00 | (447.56) |
| 50645631 | Trnsprt Cst-Pump Maint Strctrs | 0.00 | 51.99 | 51.99 |
| 50645632 | Trnsprt Cst-Pump Maint Pwr Prd | 63.58 | 0.00 | (63.58) |
| 50645633 | Trnsprt Cst-Pump Maint Eq | 21.96 | 754.56 | 732.60 |
| 50645640 | Trnsprt Cst-Wtr Tmt Ops Sup&En | 16,933.64 | 294.44 | (16,639.20) |
| 50645642 | Trnsprt Cst-Wtr Tmt Ops Lbr&Ex | 76,913.03 | 88,911.44 | 11,998.41 |
| 50645660 | Trnsprt Cst-T&D Ops Sup&Eng | 2,862.94 | 2,035.09 | (827.85) |
| 50645662 | Trnsprt Cst-T&D Ops Line Ex | 465.77 | 541.89 | 76.12 |
| 50645663 | Trnsprt Cst-T&D Ops Meter Exp | 0.00 | 124.75 | 124.75 |
| 50645664 | Trnsprt Cst-T&D Ops Cust Instl | 286.77 | 0.00 | (286.77) |

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

| | | <u>12 Months Ending Current Year</u> | <u>12 Months Ending Prior Year</u> | <u>Increase / (Decrease)</u> |
|----------|-------------------------------------|--|--|----------------------------------|
| 50645670 | Trnsprt Cst-T&D Maint Sup & En | 8,138.63 | 172.38 | (7,966.25) |
| 50645672 | Trnsprt Cst-T&D Maint Rsrv&Stn | 0.00 | 361.43 | 361.43 |
| 50645673 | Trnsprt Cst-T&D Maint - Main | 0.00 | 80.50 | 80.50 |
| 50645675 | Trnsprt Cst-T&D Maint-Services | 177,104.95 | 152,087.70 | (25,017.25) |
| 50645678 | Trnsprt Cst-T&D Maint-Misc Plt | 126.05 | 19.02 | (107.03) |
| 50645901 | Trnsprt Cst-Cust Acct Suprvsn | 7,687.64 | 7,781.31 | 93.67 |
| 50645902 | Trnsprt Cst-Cust Acct Mtr Rdng | 36,981.14 | 32,335.93 | (4,645.21) |
| 50645903 | Trnsprt Cst-Cust Acct Rcrds&Co | 140,805.34 | 128,929.34 | (11,876.00) |
| 50645920 | Trnsprt Cst-A&G Salaries | 181,375.72 | 174,142.72 | (7,233.00) |
| 50645932 | Trnsprt Cst-A&G Maint Plnt | 0.00 | 20.95 | 20.95 |
| 50646000 | Transportation Cost -Trnsfrred | (1,436,840.09) | (1,303,522.03) | 133,318.06 |
| | 650.0-Transportation Expense | 814,870.76 | 735,744.51 | (79,126.25) |
| 91400924 | Liability Insurance-A&G Ops | (332,351.25) | 204,688.94 | 537,040.19 |
| 91460925 | Worker comp-A&G Ops-Inj&Dmages | (3,957.80) | 55,493.88 | 59,451.68 |
| | 656-59- Insurance | (336,309.05) | 260,182.82 | 596,491.87 |
| | 660.0-Advertising | 0.00 | 0.00 | 0.00 |
| 92000928 | Amrt Rate Case-A&G Ops-Reg Com | 29,868.00 | 42,003.96 | 12,135.96 |
| | 666.0-Reg Comm Exp - Amort | 29,868.00 | 42,003.96 | 12,135.96 |
| 92050930 | Amort of Dfrd Exp-Misc Gen-A& | 38,940.00 | 25,960.00 | (12,980.00) |
| | 667-Reg Comm.Exp (Amort) | 38,940.00 | 25,960.00 | (12,980.00) |
| 90400904 | Bad Dbt-WO-Custr Acct Uncollct | 275,018.21 | 258,721.48 | (16,296.73) |
| 90405904 | Bad Dbt-Provsn-Cust Acct Uncol | (454,273.74) | (444,400.09) | 9,873.65 |
| | 670.0-Bad Debt Expenses | (179,255.53) | (185,678.61) | (6,423.08) |
| 50620626 | Utilities-Pump Ops Misc Exp | 4,457.20 | 4,195.90 | (261.30) |
| 50620631 | Utilities-Pump Maint Strctrs | 0.00 | 0.00 | 0.00 |
| 50620632 | Utilities-Pump Maint Pwr Prd | 0.00 | 0.00 | 0.00 |
| 50620633 | Utilities-Pump Maint Eq | 1,095.12 | 1,175.98 | 80.86 |
| 50620651 | Utilities-Wtr Tmt Maint Strct | (9,566.29) | 20,390.77 | 29,957.06 |
| 50620663 | Utilities-T&D Ops Meter Exp | 32.70 | 0.00 | (32.70) |
| 50620665 | Utilities-T&D Ops Misc Exp | 14,425.18 | 11,648.71 | (2,776.47) |
| 50620921 | Utilities-A&G Ops Off Suppl | 26,498.95 | 20,995.30 | (5,503.65) |
| 50620930 | Utilities-A&G Misc | 9,573.38 | 7,185.45 | (2,387.93) |
| 50625643 | Sludge Dspsl-Wtr Tmt Ops Misc | 9,450.00 | 13,312.11 | 3,862.11 |
| 50625651 | Sldge Dspsl-WtrTmt Maint Strct | 0.00 | 0.00 | 0.00 |
| 50625665 | Sludge Dspsl-T&D Ops Misc Ex | 0.00 | 40.00 | 40.00 |
| 50625673 | Sludge Dspsl-T&D Maint - Main | 0.00 | 160.00 | 160.00 |
| 50625930 | Sldge Dspsl-A&G Ops-Misc Gen | 40.00 | 0.00 | (40.00) |
| 50650600 | Office Exp-SOS Ops Sup & Eng | 23,542.46 | 4,675.90 | (18,866.56) |
| 50650603 | Office Exp-SOS Ops Misc | 990.00 | 0.00 | (990.00) |
| 50650624 | Office Exp-Pump Ops Lbr & Exp | 2,738.46 | 1,754.40 | (984.06) |
| 50650626 | Office Exp-Pump Ops Misc Exp | 40,042.84 | 45,995.02 | 5,952.18 |
| 50650631 | Office Exp-Pump Maint Strctrs | 0.00 | 262.82 | 262.82 |
| 50650632 | Office Exp-Pump Maint Pwr Prd | 0.00 | 595.00 | 595.00 |
| 50650633 | Office Exp-Pump Maint Eq | 624.92 | 782.12 | 157.20 |
| 50650642 | Office Exp-Wtr Tmt Ops Lbr&Exp | 381.00 | 1,013.42 | 632.42 |
| 50650652 | Office Exp-Wtr Tmt Maint Equip | 0.00 | (4,864.86) | (4,864.86) |
| 50650660 | Office Exp-T&D Ops Sup&Eng | 730.64 | 264.29 | (466.35) |
| 50650661 | Office Exp-T&D Ops Strg Facit | 4,201.62 | 24,771.10 | 20,569.48 |
| 50650662 | Office Exp-T&D Ops Line Ex | 935.22 | 118.83 | (816.39) |
| 50650665 | Office Exp-T&D Ops Misc Ex | 36,602.07 | 18,166.64 | (18,435.43) |
| 50650673 | Office Exp-T&D Maint - Main | 2,370.12 | 231.45 | (2,138.67) |
| 50650675 | Office Exp-T&D Maint-Services | 3,397.45 | 782.68 | (2,614.77) |
| 50650903 | Office Exp-Cust Acct Rcrds&Col | 58,394.01 | 62,193.12 | 3,799.11 |
| 50650905 | Office Exp-Cust Acct Misc Exp | 10,276.57 | 9,563.38 | (713.19) |
| 50650920 | Office Exp-A&G Ops Salaries | 61,192.74 | 46,839.65 | (14,353.09) |
| 50650921 | Office Exp-A&G Ops Off Suppl | 199,721.12 | 174,613.84 | (25,107.28) |

Veolia Water Idaho
 General Ledger System
 Rolling Regulatory I/S

| | | 12 Months Ending Current Year | 12 Months Ending Prior Year | Increase / (Decrease) |
|----------|---------------------------------------|--|--|----------------------------------|
| 50650923 | Office Exp-A&G Acctng & Audtn | 206,441.52 | 172,194.12 | (34,247.40) |
| 50650930 | Office Exp-A&G Ops Misc Gen | 139,301.99 | 93,186.34 | (46,115.65) |
| 50650932 | Office Exp-A&G Maint Plnt | 26,186.65 | 23,275.01 | (2,911.64) |
| 50651660 | Advertising Exp-A&G | 194,473.54 | 130,326.09 | (64,147.45) |
| 50655603 | Misc Exp-SOS Ops Misc | 600.91 | 620.37 | 19.46 |
| 50655631 | Misc Exp-Pump Maint Strctrs | 219,700.97 | 182,085.56 | (37,615.41) |
| 50655651 | Misc Exp-Wtr Tmt Maint Strct | 10,973.77 | 5,684.00 | (5,289.77) |
| 50655675 | Misc Exp-T&D Maint - Services | 16,616.06 | 0.00 | (16,616.06) |
| 50655930 | Misc Exp-A&G Ops Misc Gen | 0.00 | 542.00 | 542.00 |
| 92053672 | Amort Tnk Pntng-T&D Maint rsrv | 145,216.72 | 115,400.75 | (29,815.97) |
| 92056930 | Amort OPEB Csts-A&G Ops Misc | 477,384.00 | 318,256.00 | (159,128.00) |
| 92059930 | Amort Exp-Tax Reform Reg Liab | (1,019,076.00) | (1,735,480.00) | (716,404.00) |
| 92061623 | Amrt Pwr Csts-Pump Ops Fuel Pw | 197,484.00 | 131,656.00 | (65,828.00) |
| 92064930 | Amort AFUDC Eq GU-A&G Ops Misc | 36,570.42 | 43,860.15 | 7,289.73 |
| 92200620 | Uni&Sfty Eq-Pump Ops Sup & Eng | (0.00) | (55.97) | (55.97) |
| 92200624 | Uni&Sfty Eq-Pump Ops Lbr & Exp | 4,840.39 | 4,250.84 | (589.55) |
| 92200632 | Uni&Sfty Eq-Pump Maint Pwr Prd | 444.00 | 546.26 | 102.26 |
| 92200633 | Uni&Sfty Eq-Pump Maint Eq | 0.00 | 43.41 | 43.41 |
| 92200642 | Uni&Sfty Eq-Wtr Tmt Ops Lbr&Ex | 1,337.28 | 2,335.09 | 997.81 |
| 92200650 | Uni&Sfty Eq-Wtr Tmt Maint Sprv | 0.00 | (74.40) | (74.40) |
| 92200651 | Uni&Sfty Eq-Wtr Tm Maint Strct | 4,430.22 | 3,562.93 | (867.29) |
| 92200660 | Uni&Sfty Eq-T&D Ops Sup&Eng | 487.53 | 0.00 | (487.53) |
| 92200662 | Uni&Sfty Eq-T&D Ops Line Ex | 1,094.37 | 0.00 | (1,094.37) |
| 92200665 | Uni&Sfty Eq-T&D Ops Misc Ex | 291.96 | 371.33 | 79.37 |
| 92200670 | Uni&Sfty Eq-T&D Maint Sup &Eng | 0.00 | 84.79 | 84.79 |
| 92200673 | Uni&Sfty Eq-T&D Maint - Main | 2,463.68 | 1,526.25 | (937.43) |
| 92200675 | Uni&Sfty Eq-T&D Maint-Services | 28,823.84 | 14,537.72 | (14,286.12) |
| 92200676 | Uni&Sfty Eq-T&D Maint - Meters | 0.00 | 144.15 | 144.15 |
| 92200901 | Uni&Sfty Eq-Cust Acct Suprvsn | 0.00 | 190.79 | 190.79 |
| 92200902 | Uni&Sfty Eq-Cust Acct Mtr Rdng | 599.91 | 0.00 | (599.91) |
| 92200903 | Uni&Sfty Eq-Cust Acct Rcrds&Co | 1,279.54 | 578.71 | (700.83) |
| 92200921 | Uni&Sfty Eq-A&G Ops OffSup&Exp | 78,674.04 | 66,839.60 | (11,834.44) |
| 92200930 | Uni&Sfty Eq-A&G Ops Misc Gen | 40,412.56 | 63,047.17 | 22,634.61 |
| 92200932 | Uni&Sfty Eq-A&G Maint Plnt | 24,492.92 | 22,853.07 | (1,639.85) |
| 92300930 | Bank Charges-A&G Ops Misc Gen | 5,358.31 | 4,830.69 | (527.62) |
| 92600923 | Other G&A Exp-A&G Outs Srvc E | 21,208.00 | 28,549.64 | 7,341.64 |
| 92600932 | Other G&A Exp-A&G Maint Plnt | 15,095.84 | 324.00 | (14,771.84) |
| | 675.0-Miscellaneous Other | 1,385,356.42 | 162,955.48 | (1,222,400.94) |
| | Utility Operating Expenses | 19,894,342.33 | 16,017,394.55 | (3,876,947.78) |
| | Total Expenses | 19,894,342.33 | 16,017,394.55 | (3,876,947.78) |
| | GROSS INCOME | 32,484,876.80 | 35,080,448.63 | (2,595,571.83) |
| 70100403 | Depreciation - Utility Plant | 7,843,693.34 | 9,589,676.46 | (1,745,983.12) |
| 70101403 | Depreciation - Cost of Removal | 1,900,809.70 | 453,162.31 | 1,447,647.39 |
| | 403.0-Depreciation Expense | 9,744,503.04 | 10,042,838.77 | (298,335.73) |
| 71255406 | Amort of Util Plt Acquis Adj | 20,712.00 | 20,712.00 | 0.00 |
| | 406.0-Amort Util Plant Acq Adj | 20,712.00 | 20,712.00 | 0.00 |
| 91900928 | Regulatory Commission-A&G Ops | 101,940.18 | 92,616.20 | 9,323.98 |
| | 408.10-Regulatory Fees | 101,940.18 | 92,616.20 | 9,323.98 |
| 70203408 | Real Estate Tax | 1,655,394.01 | 1,773,628.69 | (118,234.68) |
| | 408.11-Property Taxes | 1,655,394.01 | 1,773,628.69 | (118,234.68) |
| 70250408 | Payroll Taxes | 822,506.75 | 721,702.18 | 100,804.57 |
| | 408.12-Payroll Taxes | 822,506.75 | 721,702.18 | 100,804.57 |

Veolia Water Idaho
General Ledger System
Rolling Regulatory I/S

| | 12 Months Ending Current Year | 12 Months Ending Prior Year | Increase / (Decrease) |
|--|--|--|----------------------------------|
| 70200408 | 0.83 | 0.00 | 0.83 |
| | 0.83 | 0.00 | 0.83 |
| 80100409 | 1,086,658.01 | 2,611,309.38 | (1,524,651.37) |
| | 1,086,658.01 | 2,611,309.38 | (1,524,651.37) |
| 80150409 | (1,220,770.36) | (933,294.53) | (287,475.83) |
| | (1,220,770.36) | (933,294.53) | (287,475.83) |
| 80200410 | 1,917,411.50 | 2,093,059.96 | (175,648.46) |
| | 1,917,411.50 | 2,093,059.96 | (175,648.46) |
| 80250410 | (374,699.85) | 24,849.93 | (399,549.78) |
| | (374,699.85) | 24,849.93 | (399,549.78) |
| 80400411 | (48,240.00) | (48,240.00) | 0.00 |
| | (48,240.00) | (48,240.00) | 0.00 |
| 71200422 | (2,000.00) | 5,602.93 | (7,602.93) |
| | (2,000.00) | 5,602.93 | (7,602.93) |
| Total Non-Operating Income | 13,703,416.11 | 16,404,785.51 | (2,701,369.40) |
| | 0.00 | 0.00 | 0.00 |
| | 0.00 | 0.00 | 0.00 |
| 71051419 | (160,772.89) | (63,055.00) | (97,717.89) |
| 71052419 | (430,107.87) | (142,779.71) | (287,328.16) |
| | (590,880.76) | (205,834.71) | (385,046.05) |
| 70900419 | 0.00 | (6,330.16) | 6,330.16 |
| 71250421 | (1,119.78) | 0.00 | (1,119.78) |
| 71251418 | (56,927.88) | (53,068.46) | (3,859.42) |
| | (58,047.66) | (59,398.62) | 1,350.96 |
| 71225426 | 17,319.40 | 289,931.23 | (272,611.83) |
| 71253426 | 5,667.23 | 816,247.20 | (810,579.97) |
| 71257426 | (66,543.00) | 75,375.00 | (141,918.00) |
| 71258426 | (710,445.97) | (607,434.97) | (103,011.00) |
| 90890426 | 20,044.53 | 1,191.10 | 18,853.43 |
| | (733,957.81) | 575,309.56 | (1,309,267.37) |
| Total Non-Operating Income & Deductions | (1,382,886.23) | 310,076.23 | (1,692,962.46) |
| | 0.00 | 0.00 | 0.00 |
| 71000431 | 4,908,581.03 | 3,967,970.55 | 940,610.48 |
| 71010431 | (427.52) | 596.69 | (1,024.21) |
| | 4,908,153.51 | 3,968,567.24 | 939,586.27 |
| Total Interest Expenses | 4,908,153.51 | 3,968,567.24 | 939,586.27 |
| 70700426 | 122,941.80 | 0.00 | 122,941.80 |
| 70700428 | (0.00) | 122,941.80 | (122,941.80) |
| | 122,941.80 | 122,941.80 | 0.00 |
| Total Amortization Disc Expenses | 122,941.80 | 122,941.80 | 0.00 |
| NET INCOME | 15,133,251.61 | 14,274,077.85 | 859,173.76 |

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|---------------|---|-------------------------|-------------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| Assets | | | | |
| 10100000 | Utility Plant in Service | 555,263,933.54 | 525,371,037.05 | (29,892,896.49) |
| 10600000 | Cnstrction Csts Not Classified | 16,327,895.74 | 10,953,581.97 | (5,374,313.77) |
| | Utility Plant | 571,591,829.28 | 536,324,619.02 | (35,267,210.26) |
| 11400000 | Utility plant acquisition adj | 11,075,761.18 | 11,075,761.18 | 0.00 |
| 11500000 | Amort Utility Plant Acquis Adj | (277,673.18) | (256,961.18) | 20,712.00 |
| | Net Utility Plant Acquist Adj | 10,798,088.00 | 10,818,800.00 | 20,712.00 |
| 10800000 | Utility Accumulated Depr | (142,769,895.81) | (143,386,775.54) | (616,879.73) |
| 10810000 | Retirement work in progress | 554,261.80 | 4,098,383.19 | 3,544,121.39 |
| 11100000 | Utility Accumulated Depr -CIAC | (49,733,408.64) | (47,307,464.08) | 2,425,944.56 |
| | Less Accumulated Depr & Amort | (191,949,042.65) | (186,595,856.43) | 5,353,186.22 |
| 10700000 | Construction work in progress | 18,691,714.79 | 13,024,108.34 | (5,667,606.45) |
| 10750000 | CWIP – Suspense | 2,732.94 | 233.20 | (2,499.74) |
| 18300000 | Prelim Survey and Inv. Chrgs | 1,115,129.15 | 2,048,660.69 | 933,531.54 |
| | Construction Work in Progress | 19,809,576.88 | 15,073,002.23 | (4,736,574.65) |
| | Plant Held for Future Use | 0.00 | 0.00 | 0.00 |
| | Net Utility Plant | 410,250,451.51 | 375,620,564.82 | (34,629,886.69) |
| | Right of Use Assets | 0.00 | 0.00 | 0.00 |
| | Less ROU Accum Amort | 0.00 | 0.00 | 0.00 |
| | Net Right of Use Assets | 0.00 | 0.00 | 0.00 |
| | Investments - LT Consol Comp | 0.00 | 0.00 | 0.00 |
| | Investments - LT Non-Consol Co | 0.00 | 0.00 | 0.00 |
| | Equity Investments | 0.00 | 0.00 | 0.00 |
| 12100000 | Non-Utility Property | 7,553.83 | 7,553.83 | 0.00 |
| | Non-Utility Property & Equip | 7,553.83 | 7,553.83 | 0.00 |
| | Depreciation Non-Utility Prop | 0.00 | 0.00 | 0.00 |
| | Other Properties & Investments | 7,553.83 | 7,553.83 | 0.00 |
| | Goodwill, net | 0.00 | 0.00 | 0.00 |
| | Other Intangibles, Net | 0.00 | 0.00 | 0.00 |
| | Goodwill & Other Intangibles | 0.00 | 0.00 | 0.00 |
| | Cash | 0.00 | 0.00 | 0.00 |
| | Restricted Cash | 0.00 | 0.00 | 0.00 |
| 14200000 | Customer AR - CC&B | 3,121,353.67 | 2,693,124.89 | (428,228.78) |
| 14201000 | AR Cash Accrual | (762,699.44) | (778,609.18) | (15,909.74) |
| 14309000 | Accounts Receivable-Other | 22,571.84 | 0.00 | (22,571.84) |
| 14400000 | Provision Uncllctble Acct (Cr) | (259,925.23) | (714,198.97) | (454,273.74) |
| 17300000 | Unbilled Revenue | 3,580,751.00 | 3,460,293.00 | (120,458.00) |
| | Accounts Receivable - Customer | 5,702,051.84 | 4,660,609.74 | (1,041,442.10) |
| 14605000 | PS Intercompany Account | 0.01 | 0.01 | (0.00) |
| 14606000 | Utility Money Pool Receivable | (0.01) | (0.01) | 0.00 |
| 14610000 | SW IC Receivable (net) | (1,739,355.79) | (805,430.07) | 933,925.72 |
| | A/R - Associated Companies | (1,739,355.79) | (805,430.07) | 933,925.72 |
| | A/R Affiliated Companies | 0.00 | 0.00 | 0.00 |
| | Notes Receivable - Short Term | 0.00 | 0.00 | 0.00 |
| 15000000 | Capital&Maint Inv Nonexempt | 176,964.09 | 168,509.56 | (8,454.53) |
| 15010000 | Small Repairs Inventory Exempt | 837,387.39 | 380,026.54 | (457,360.85) |
| 15020000 | Other Inventory | 329,884.23 | 163,998.50 | (165,885.73) |
| 15030000 | Chemical Inventory | 72,031.65 | 54,850.68 | (17,180.97) |
| | Materials & Supplies Inventory | 1,416,267.36 | 767,385.28 | (648,882.08) |

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2022

Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|----------|---|-----------------------|-----------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| 16599000 | Prepaid Expenses-Other | 166,936.18 | 162,031.08 | (4,905.10) |
| | Prepaid Expenses | 166,936.18 | 162,031.08 | (4,905.10) |
| | Dividends Receivable | 0.00 | 0.00 | 0.00 |
| | Other Current Assets | 0.00 | 0.00 | 0.00 |
| | Total Current & Accrued Assets | <u>5,545,899.59</u> | <u>4,784,596.03</u> | <u>(761,303.56)</u> |
| | Unamortized Debt Discount/Exp | 0.00 | 0.00 | 0.00 |
| 18608000 | COR Regulatory Assets | 4,789,714.15 | 4,564,394.27 | (225,319.88) |
| 18609000 | Deferred Employee Benefits-Othr | 349,212.00 | 1,556,476.47 | 1,207,264.47 |
| 18618000 | Deferred Unamort Debt Exp | 1,085,986.32 | 1,208,928.12 | 122,941.80 |
| 18620000 | Deferred Tank Painting Expense | 3,152,338.90 | 3,096,390.57 | (55,948.33) |
| 18621000 | Dfrrd Relocation Exp - Approve | 0.05 | 0.05 | 0.00 |
| 18623000 | Deferred AFUDC Equity Gross Up | 207,695.35 | 652,748.60 | 445,053.25 |
| 18625000 | Deferred Pwr Costs - Approved | 1,105,667.13 | 864,174.63 | (241,492.50) |
| 18633000 | Deferred AFUDC Equity | 677,475.54 | 136,871.55 | (540,603.99) |
| 18635000 | RA-Deferred Pension FAS158 | 8,037,723.00 | 9,099,652.00 | 1,061,929.00 |
| 18636000 | RA-Deferred PBOP FAS158 | (1,698,731.00) | (2,811,892.00) | (1,113,161.00) |
| 18650000 | Reg Dfrrd Tank Pnting - Amort | (825,103.04) | (679,886.32) | 145,216.72 |
| 18680000 | Deferred rate charges | 184,427.62 | 109,667.39 | (74,760.23) |
| 18681000 | Deferred State Tax Charges | 1,542,381.64 | 479,813.39 | (1,062,568.25) |
| 18699000 | Other Regulatory Assets | 120,523.31 | 129,823.31 | 9,300.00 |
| | Regulatory Assets | 18,729,310.97 | 18,407,162.03 | (322,148.94) |
| 18718000 | Cloud Computing Arrangements | 8,012.26 | 8,012.26 | 0.00 |
| | Other Deferred Charge & Assets | 8,012.26 | 8,012.26 | 0.00 |
| | Notes Receivable - Long Term | 0.00 | 0.00 | 0.00 |
| 18404000 | Clearing - Capital Work Order | 51.32 | 307.86 | 256.54 |
| | Clearing Accounts | 51.32 | 307.86 | 256.54 |
| | Non Current Assets | <u>18,737,374.55</u> | <u>18,415,482.15</u> | <u>(321,892.40)</u> |
| | Total Assets | <u>434,541,279.47</u> | <u>398,828,196.82</u> | <u>(35,713,082.65)</u> |

| | | - Current Month - | | Increase or <u>(Decrease)</u> |
|---------------------------------------|---------------------------------|-----------------------|-----------------------|-------------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| Capitalization and Liabilities | | | | |
| 20100000 | Common Stock Issued | 1,261,750.00 | 1,261,750.00 | 0.00 |
| 20800000 | Additional Paid-in Capital | 121,411,599.05 | 107,919,975.26 | (13,491,623.79) |
| | Common Stock | 122,673,349.05 | 109,181,725.26 | (13,491,623.79) |
| | Preferred Stock | 0.00 | 0.00 | 0.00 |
| | Total Capital Stock | 122,673,349.05 | 109,181,725.26 | (13,491,623.79) |
| 21600000 | RE - Cumulated Income | 146,656,273.85 | 132,382,196.00 | (14,274,077.85) |
| | Retained Earnings - beginning | 146,656,273.85 | 132,382,196.00 | (14,274,077.85) |
| | Common Stock Dividend | 0.00 | 0.00 | 0.00 |
| 40105461 | Meter Sale-Residential consump | 23,459,207.74 | 23,295,640.53 | (163,567.21) |
| 40106461 | Meter Sale-Residential facili | 12,651,343.90 | 11,723,679.13 | (927,664.77) |
| 40110461 | Meter Sale-Commercial consump | 12,410,421.36 | 11,774,638.44 | (635,782.92) |
| 40111461 | Meter Sale-Commercial facility | 2,745,131.51 | 2,519,742.16 | (225,389.35) |
| 40120461 | Meter Sale-public auth consump | 120,032.99 | 113,287.17 | (6,745.82) |
| 40121461 | Meter Sale-public auth fac | 32,178.52 | 29,660.31 | (2,518.21) |
| 40130474 | Surcharges | 24,820.11 | 22,058.56 | (2,761.55) |
| 40136461 | Meter Sale-Const Mtr-Consump | 81,624.85 | 59,534.70 | (22,090.15) |
| 40137461 | Meter Sale-Const Mtr-Fac Chgs | 130,040.17 | 116,470.02 | (13,570.15) |
| 40140462 | Private Fire protection facili | 1,296,327.35 | 1,205,210.76 | (91,116.59) |
| 40145463 | Public Fire protection facilit | 3,464.63 | 3,384.00 | (80.63) |
| 40200471 | Miscellaneous service revenue | 15,940.00 | 15,761.40 | (178.60) |
| 40239474 | Revenue Deferral - Other | (740,132.00) | (38,193.00) | 701,939.00 |
| 40245471 | Turn on fees | 28,360.00 | 10,010.00 | (18,350.00) |
| 40300474 | Reg Unbill consumption revenue | 122,189.00 | 120,167.00 | (2,022.00) |
| 40301474 | Reg Unbill facility charge rev | (1,731.00) | 126,792.00 | 128,523.00 |
| | Total Operating Revenues | 52,379,219.13 | 51,097,843.18 | (1,281,375.95) |
| 50100600 | Supv Lbr-SOS Ops Sup & Eng | (40,068.09) | (30,614.33) | 9,453.76 |
| 50100601 | Supv Lbr-SOS Ops Lbr & Exp | (39,541.02) | (62,980.78) | (23,439.76) |
| 50100610 | Supv Lbr-SOS Maint Sup & Eng | (19,722.20) | 0.00 | 19,722.20 |
| 50100614 | Supv Lbr-SOS Maint Wlls&Spr | 0.00 | (4,841.83) | (4,841.83) |
| 50100620 | Supv Lbr-Pump Ops Sup & Eng | (166,898.01) | (79,303.25) | 87,594.76 |
| 50100624 | Supv Lbr-Pump Ops Lbr & Exp | (1,294.97) | (102,408.54) | (101,113.57) |
| 50100630 | Supv Lbr-Pump Maint Sup&Eng | (2,790.07) | 0.00 | 2,790.07 |
| 50100633 | Supv Lbr-Pump Maint Equip | (298.94) | (6,727.27) | (6,428.33) |
| 50100640 | Supv Lbr-Wtr Tmt Ops Sup&Eng | (148,251.77) | (3,900.20) | 144,351.57 |
| 50100642 | Supv Lbr-Wtr Tmt Ops Lbr&Exp | (21,450.30) | (106,538.44) | (85,088.14) |
| 50100660 | Supv Lbr-T&D Ops Sup&Eng | (35,852.25) | (56,089.90) | (20,237.65) |
| 50100662 | Supv Lbr-T&D Ops Line Exp | (581.72) | (2,615.64) | (2,033.92) |
| 50100670 | Supv Lbr-T&D Maint Sup &Eng | (75,712.85) | (2,490.04) | 73,222.81 |
| 50100673 | Supv Lbr-T&D Maint - Main | 291.35 | (809.30) | (1,100.65) |
| 50100675 | Supv Lbr-T&D Maint - Services | 3,538.33 | (70,400.60) | (73,938.93) |
| 50100901 | Supv Lbr-Cust Acct Suprvsn | (66,706.91) | (57,439.80) | 9,267.11 |
| 50100903 | Supv Lbr-Cust Acct Rcrds&Coll | (201,377.58) | (193,695.13) | 7,682.45 |
| 50100920 | Supv Lbr-A&G Ops Salaries | (3,725,928.99) | (3,467,800.04) | 258,128.95 |
| 50100932 | Supv Lbr-A&G Maint Plnt | 0.00 | (302.78) | (302.78) |
| 50105600 | Drct Lbr-SOS Ops Sup & Eng | (521.63) | (4,536.94) | (4,015.31) |
| 50105603 | Drct Lbr-SOS Ops Misc | (188.48) | 0.00 | 188.48 |
| 50105613 | Drct Lbr-SOS Maint Lke,Rvr&Oth | 0.00 | (425.74) | (425.74) |
| 50105624 | Drct Lbr-Pump Ops Lbr & Exp | (1,154,134.48) | (907,587.81) | 246,546.67 |

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2022

Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | |
|----------|--------------------------------|----------------------------|----------------------------|---|
| | | <u>This</u> <u>Year</u> | <u>Last</u> <u>Year</u> | <u>Increase</u> <u>or</u> <u>(Decrease)</u> |
| 50105631 | Drct Lbr-Pump Maint Strctrs | 0.00 | (575.20) | (575.20) |
| 50105632 | Drct Lbr-Pump Maint Pwr Prd | (604.16) | 0.00 | 604.16 |
| 50105642 | Drct Lbr-Wtr Tmt Ops Lbr&Exp | (631,783.76) | (627,049.83) | 4,733.93 |
| 50105662 | Drct Lbr-T&D Ops Line Ex | (1,614.86) | (2,946.33) | (1,331.47) |
| 50105663 | Drct Lbr-T&D Ops Meter Exp | 0.00 | (1,005.01) | (1,005.01) |
| 50105664 | Drct Lbr-T&D Ops Cust instl | (2,552.00) | 0.00 | 2,552.00 |
| 50105665 | Drct Lbr-T&D Ops Misc Ex | (94,758.75) | (78,635.09) | 16,123.66 |
| 50105672 | Drct Lbr-T&D Maint Rsvrs&Stn | 0.00 | (2,605.76) | (2,605.76) |
| 50105675 | Drct Lbr-T&D Maint - Services | (1,545,703.15) | (1,141,909.20) | 403,793.95 |
| 50105678 | Drct Lbr-T&D Maint -Misc Plnt | (1,075.60) | (274.64) | 800.96 |
| 50105902 | Drct Lbr-Cust Acct Mtr Rdng | (320,629.86) | (265,039.92) | 55,589.94 |
| 50105903 | Drct Lbr-Cust Acct Rcrds&Coll | (1,039,897.58) | (852,959.42) | 186,938.16 |
| 50105920 | Drct Lbr-A&G Ops Salaries | (1,461,073.51) | (1,246,889.77) | 214,183.74 |
| 50110600 | S L T-SOS Ops Sup & Eng | (16,630.24) | (16,240.24) | 390.00 |
| 50115600 | D L T-SOS Ops Sup & Eng | (10,391.86) | (10,576.34) | (184.48) |
| 50120620 | S L T out-Pump Ops Sup & Eng | 140.40 | 4,910.76 | 4,770.36 |
| 50120624 | S L T out-Pump Ops Lbr & Exp | 0.00 | (3,224.86) | (3,224.86) |
| 50120660 | S L T out-T&D Ops Sup&Eng | 733.24 | 12,668.60 | 11,935.36 |
| 50120901 | S L T out-Cust Acct Suprvsn | 2.73 | (50.15) | (52.88) |
| 50120920 | S L T out-A&G Ops Salaries | 2,195,799.08 | 1,910,461.06 | (285,338.02) |
| 50125642 | D L T out-Wtr Tmt Ops Lbr&Exp | 206.63 | 0.00 | (206.63) |
| 50125665 | D L T out-T&D Ops Misc Ex | 94,758.75 | 78,635.09 | (16,123.66) |
| 50125903 | D L T out-Cust Acct Rcrds&Coll | 31.32 | (36.55) | (67.87) |
| 50125920 | D L T out-A&G Ops Salaries | 1,374,835.31 | 1,167,272.26 | (207,563.05) |
| 50300600 | Material-SOS Ops Sup & Eng | (1,292.00) | (1,278.01) | 13.99 |
| 50300601 | Material-SOS Ops Lbr & Exp | 0.00 | (225.00) | (225.00) |
| 50300611 | Material-SOS Maint Strctrs | (39,986.52) | (21,446.33) | 18,540.19 |
| 50300624 | Material-Pump Ops Lbr & Exp | (64,369.02) | (32,103.55) | 32,265.47 |
| 50300631 | Material-Pump Maint Strctrs | 0.00 | (512.52) | (512.52) |
| 50300632 | Material-Pump Maint Pwr Prd | 0.00 | (635.79) | (635.79) |
| 50300633 | Material-Pump Maint Eq | (3,583.71) | (6,899.80) | (3,316.09) |
| 50300641 | Material-Wtr Tmt | 0.00 | 322.20 | 322.20 |
| 50300642 | Material-Wtr Tmt Ops Lbr&Exp | (36,746.56) | (19,680.62) | 17,065.94 |
| 50300651 | Material-Wtr Tmt Maint Strct | (4,693.56) | (3,896.15) | 797.41 |
| 50300652 | Material-Wtr Tmt Maint Equip | (7,629.71) | (6,267.45) | 1,362.26 |
| 50300662 | Material-T&D Ops Line Ex | (5,154.73) | (1,391.02) | 3,763.71 |
| 50300665 | Material-T&D Ops Misc Ex | (23,353.94) | (26,310.02) | (2,956.08) |
| 50300670 | Material-T&D Maint Sup & Eng | 0.00 | (129.91) | (129.91) |
| 50300673 | Material-T&D Maint - Main | (25,274.69) | (18,627.11) | 6,647.58 |
| 50300674 | Material-T&D Maint Fire Main | 0.00 | 782.37 | 782.37 |
| 50300675 | Material-T&D Maint - Services | (33,560.55) | (35,256.05) | (1,695.50) |
| 50300677 | Material-T&D Maint - Hydrants | (9,373.09) | (21,911.31) | (12,538.22) |
| 50300902 | Material-Cust Acct Mtr Rdng | (16.83) | 0.00 | 16.83 |
| 50300903 | Material-Cust Acct Rcrds&Coll | (330.40) | (119.65) | 210.75 |
| 50300930 | Material-A&G Ops-Misc Gen | (1,951.50) | (127.20) | 1,824.30 |
| 50300932 | Material-A&G Maint Plnt | (26,361.23) | (17,539.29) | 8,821.94 |
| 50310604 | Rent-SOS Ops | (2,647.23) | (3,217.31) | (570.08) |
| 50310624 | Rent-Pump Ops Lbr & Exp | 0.00 | (391.89) | (391.89) |
| 50310626 | Rent-Pump Ops Misc Exp | (4,660.48) | (3,310.00) | 1,350.48 |
| 50310642 | Rent-Wtr Tmt Ops Lbr&Exp | 0.00 | (986.19) | (986.19) |
| 50310921 | Rent-A&G Ops Off Suppl&Exp | (7,797.96) | (16,977.08) | (9,179.12) |
| 50310931 | Rent-A&G Ops | (2,411.30) | (2,084.28) | 327.02 |
| 50400600 | Out Servs-SOS Ops Sup & Eng | 0.00 | (1,014.74) | (1,014.74) |
| 50400601 | Out Servs-SOS Ops Lbr & Exp | (19.46) | 0.00 | 19.46 |
| 50400603 | Out Servs-SOS Ops Misc | 0.00 | 157.14 | 157.14 |

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2022

Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|----------|--------------------------------|----------------------|----------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| 50400611 | Out Servs-SOS Maint Strctrs | (861.30) | 0.00 | 861.30 |
| 50400613 | Out Servs-SOS Maint Lke,Rvr&Ot | (2,500.00) | (5,000.00) | (2,500.00) |
| 50400614 | Out Servs-SOS Maint Wlls&Spr | (1,102.50) | (1,527.16) | (424.66) |
| 50400616 | Out Servs-SOS Maint Sply Mains | 0.00 | 90.00 | 90.00 |
| 50400617 | Out Servs-SOS Maint Wtr Plnt | 0.00 | 205.02 | 205.02 |
| 50400624 | Out Servs-Pump Ops Lbr & Exp | (24,228.11) | (22,126.54) | 2,101.57 |
| 50400626 | Out Servs-Pump Ops Misc Exp | 0.00 | (3,278.00) | (3,278.00) |
| 50400631 | Out Servs-Pump Maint Strctrs | (22,784.35) | (16,394.87) | 6,389.48 |
| 50400632 | Out Servs-Pump Maint Pwr Prd | (52,862.21) | (55,578.15) | (2,715.94) |
| 50400633 | Out Servs-Pump Maint Eq | (2,185.00) | (1,184.00) | 1,001.00 |
| 50400635 | Out Servs-Wtr Tmt Lab Testing | (172,946.80) | (179,059.39) | (6,112.59) |
| 50400636 | Out Servs-Other | 18,615.99 | (44,464.87) | (63,080.86) |
| 50400642 | Out Servs-Wtr Tmt Ops Lbr&Exp | (5,449.71) | (8,991.19) | (3,541.48) |
| 50400643 | Out Servs-Wtr Tmt Ops Misc Exp | (17,165.66) | (20,026.38) | (2,860.72) |
| 50400651 | Out Servs-Wtr Tmt Maint Strct | (14,062.34) | (15,982.24) | (1,919.90) |
| 50400652 | Out Servs-Wtr Tmt Maint Equip | (38,249.06) | (24,412.00) | 13,837.06 |
| 50400662 | Out Servs-T&D Ops Line Ex | (38,204.30) | (30,593.86) | 7,610.44 |
| 50400665 | Out Servs-T&D Ops Misc Ex | 419.47 | (2,949.12) | (3,368.59) |
| 50400672 | Out Servs-T&D Maint Rsrvs&Stn | (24,947.86) | (15,488.00) | 9,459.86 |
| 50400673 | Out Servs-T&D Maint - Main | 0.00 | (237.12) | (237.12) |
| 50400675 | Out Servs-T&D Maint - Services | (17,381.05) | (12,807.62) | 4,573.43 |
| 50400677 | Out Servs-T&D Maint - Hydrants | 0.00 | 662.29 | 662.29 |
| 50400902 | Out Servs-Cust Acct Mtr Rdng | (46,493.41) | (41,919.86) | 4,573.55 |
| 50400903 | Out Servs-Custr Acct Rcrds&Col | (214,203.30) | (138,618.71) | 75,584.59 |
| 50400905 | Out Servs-Cust Acct Misc Exp | (11,515.67) | (751.51) | 10,764.16 |
| 50400920 | Out Servs-A&G Ops OffSuppl&Exp | (7,213.78) | (646.51) | 6,567.27 |
| 50400921 | Out Servs-A&G Ops OffSuppl&Exp | (16,786.99) | (8,226.46) | 8,560.53 |
| 50400923 | Out Servs-A&G Ops | (152,043.74) | (201,451.30) | (49,407.56) |
| 50400932 | Out Servs-A&G Maint Plnt | (5,921.00) | (6,488.50) | (567.50) |
| 50405903 | Print & Postage-Cust Acct Rcrd | (324,073.94) | (289,612.19) | 34,461.75 |
| 50605602 | Prchsd Wtr-SOS Ops | (343,497.16) | (276,466.81) | 67,030.35 |
| 50610623 | Prchsd Pwr-Pump Ops Fuel Pwr | (2,082,165.99) | (1,972,071.47) | 110,094.52 |
| 50610624 | Prchsd Pwr-Pump Ops Lbr & Exp | 0.00 | (4,124.09) | (4,124.09) |
| 50610665 | Prchsd Pwr-T&D Ops Misc Ex | (446,245.64) | (474,610.62) | (28,364.98) |
| 50610921 | Prchsd Pwr-A&G Ops Off Suppl | (34,575.93) | (18,627.49) | 15,948.44 |
| 50620626 | Utilities-Pump Ops Misc Exp | (4,457.20) | (4,195.90) | 261.30 |
| 50620633 | Utilities-Pump Maint Eq | (1,095.12) | (1,175.98) | (80.86) |
| 50620651 | Utilities-Wtr Tmt Maint Strct | 9,566.29 | (20,390.77) | (29,957.06) |
| 50620663 | Utilities-T&D Ops Meter Exp | (32.70) | 0.00 | 32.70 |
| 50620665 | Utilities-T&D Ops Misc Exp | (14,425.18) | (11,648.71) | 2,776.47 |
| 50620921 | Utilities-A&G Ops Off Suppl | (26,498.95) | (20,995.30) | 5,503.65 |
| 50620930 | Utilities-A&G Misc | (9,573.38) | (7,185.45) | 2,387.93 |
| 50625643 | Sludge Dspsl-Wtr Tmt Ops Misc | (9,450.00) | (13,312.11) | (3,862.11) |
| 50625665 | Sludge Dspsl-T&D Ops Misc Ex | 0.00 | (40.00) | (40.00) |
| 50625673 | Sludge Dspsl-T&D Maint - Main | 0.00 | (160.00) | (160.00) |
| 50625930 | Sldge Dspsl-A&G Ops-Misc Gen | (40.00) | 0.00 | 40.00 |
| 50635614 | Chmcals-SOS Maint Wlls&Spr | (7,527.99) | (11,311.28) | (3,783.29) |
| 50635640 | Chmcals-Wtr Tmt Ops Sup&Eng | (15,415.68) | (19,373.52) | (3,957.84) |
| 50635641 | Chmcals-Wtr Tmt Ops Sup&Eng | (568,694.11) | (428,268.31) | 140,425.80 |
| 50635642 | Chmcals-Wtr Tmt Ops Lbr&Exp | (1,508.55) | (221.75) | 1,286.80 |
| 50635651 | Chmcals-Wtr Tmt Maint Strctrs | (100.93) | 0.00 | 100.93 |
| 50635652 | Chmcals-Wtr Tmt Maint Equip | 0.00 | (4,460.65) | (4,460.65) |
| 50635921 | Chmcals-A&G Ops Off Suppl&Exp | (10,384.71) | (11,475.84) | (1,091.13) |
| 50645000 | Trnsprt Cst-ES | (1,436,840.09) | (1,303,522.03) | 133,318.06 |
| 50645600 | Trnsprt Cst-SOS Ops Sup & Eng | (7,772.27) | (7,526.13) | 246.14 |

Run Date: 4/16/2023

Run Time: 11:09 PM

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2022

Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|----------|---------------------------------|----------------------|----------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| 50645601 | Trnsprt Cst-SOS Ops Lbr & Exp | (4,290.49) | (7,151.68) | (2,861.19) |
| 50645603 | Trnsprt Cst-SOS Ops Misc | (43.10) | 0.00 | 43.10 |
| 50645610 | Trnsprt Cst-SOS Maint Sup & Eng | (2,245.17) | 0.00 | 2,245.17 |
| 50645613 | Trnsprt Cst-SOS Maint Lke,Rvr | 0.00 | (36.78) | (36.78) |
| 50645614 | Trnsprt Cst-SOS Maint Wlls&Spr | 0.00 | (418.22) | (418.22) |
| 50645620 | Trnsprt Cst-Pump Ops Sup & Eng | (17,725.27) | (3,009.85) | 14,715.42 |
| 50645624 | Trnsprt Cst-Pump Ops Lbr & Exp | (132,579.74) | (128,956.41) | 3,623.33 |
| 50645630 | Trnsprt Cst-Pump Maint Sup&Eng | (447.56) | 0.00 | 447.56 |
| 50645631 | Trnsprt Cst-Pump Maint Strctrs | 0.00 | (51.99) | (51.99) |
| 50645632 | Trnsprt Cst-Pump Maint Pwr Prd | (63.58) | 0.00 | 63.58 |
| 50645633 | Trnsprt Cst-Pump Maint Eq | (21.96) | (754.56) | (732.60) |
| 50645640 | Trnsprt Cst-Wtr Tmt Ops Sup&En | (16,933.64) | (294.44) | 16,639.20 |
| 50645642 | Trnsprt Cst-Wtr Tmt Ops Lbr&Ex | (76,913.03) | (88,911.44) | (11,998.41) |
| 50645660 | Trnsprt Cst-T&D Ops Sup&Eng | (2,862.94) | (2,035.09) | 827.85 |
| 50645662 | Trnsprt Cst-T&D Ops Line Ex | (465.77) | (541.89) | (76.12) |
| 50645663 | Trnsprt Cst-T&D Ops Meter Exp | 0.00 | (124.75) | (124.75) |
| 50645664 | Trnsprt Cst-T&D Ops Cust Instl | (286.77) | 0.00 | 286.77 |
| 50645670 | Trnsprt Cst-T&D Maint Sup & En | (8,138.63) | (172.38) | 7,966.25 |
| 50645672 | Trnsprt Cst-T&D Maint Rsrv&Stn | 0.00 | (361.43) | (361.43) |
| 50645673 | Trnsprt Cst-T&D Maint - Main | 0.00 | (80.50) | (80.50) |
| 50645675 | Trnsprt Cst-T&D Maint-Services | (177,104.95) | (152,087.70) | 25,017.25 |
| 50645678 | Trnsprt Cst-T&D Maint-Misc Plt | (126.05) | (19.02) | 107.03 |
| 50645901 | Trnsprt Cst-Cust Acct Suprvsn | (7,687.64) | (7,781.31) | (93.67) |
| 50645902 | Trnsprt Cst-Cust Acct Mtr Rdng | (36,981.14) | (32,335.93) | 4,645.21 |
| 50645903 | Trnsprt Cst-Cust Acct Rcrds&Co | (140,805.34) | (128,929.34) | 11,876.00 |
| 50645920 | Trnsprt Cst-A&G Salaries | (181,375.72) | (174,142.72) | 7,233.00 |
| 50645932 | Trnsprt Cst-A&G Maint Plnt | 0.00 | (20.95) | (20.95) |
| 50646000 | Transportation Cost -Trnsfred | 1,436,840.09 | 1,303,522.03 | (133,318.06) |
| 50650600 | Office Exp-SOS Ops Sup & Eng | (23,542.46) | (4,675.90) | 18,866.56 |
| 50650603 | Office Exp-SOS Ops Misc | (990.00) | 0.00 | 990.00 |
| 50650624 | Office Exp-Pump Ops Lbr & Exp | (2,738.46) | (1,754.40) | 984.06 |
| 50650626 | Office Exp-Pump Ops Misc Exp | (40,042.84) | (45,995.02) | (5,952.18) |
| 50650631 | Office Exp-Pump Maint Strctrs | 0.00 | (262.82) | (262.82) |
| 50650632 | Office Exp-Pump Maint Pwr Prd | 0.00 | (595.00) | (595.00) |
| 50650633 | Office Exp-Pump Maint Eq | (624.92) | (782.12) | (157.20) |
| 50650642 | Office Exp-Wtr Tmt Ops Lbr&Exp | (381.00) | (1,013.42) | (632.42) |
| 50650652 | Office Exp-Wtr Tmt Maint Equip | 0.00 | 4,864.86 | 4,864.86 |
| 50650660 | Office Exp-T&D Ops Sup&Eng | (730.64) | (264.29) | 466.35 |
| 50650661 | Office Exp-T&D Ops Strg Facit | (4,201.62) | (24,771.10) | (20,569.48) |
| 50650662 | Office Exp-T&D Ops Line Ex | (935.22) | (118.83) | 816.39 |
| 50650665 | Office Exp-T&D Ops Misc Ex | (36,602.07) | (18,166.64) | 18,435.43 |
| 50650673 | Office Exp-T&D Maint - Main | (2,370.12) | (231.45) | 2,138.67 |
| 50650675 | Office Exp-T&D Maint-Services | (3,397.45) | (782.68) | 2,614.77 |
| 50650903 | Office Exp-Cust Acct Rcrds&Col | (58,394.01) | (62,193.12) | (3,799.11) |
| 50650905 | Office Exp-Cust Acct Misc Exp | (10,276.57) | (9,563.38) | 713.19 |
| 50650920 | Office Exp-A&G Ops Salaries | (61,192.74) | (46,839.65) | 14,353.09 |
| 50650921 | Office Exp-A&G Ops Off Suppl | (199,721.12) | (174,613.84) | 25,107.28 |
| 50650923 | Office Exp-A&G Acctng & Audtn | (206,441.52) | (172,194.12) | 34,247.40 |
| 50650930 | Office Exp-A&G Ops Misc Gen | (139,301.99) | (93,186.34) | 46,115.65 |
| 50650932 | Office Exp-A&G Maint Plnt | (26,186.65) | (23,275.01) | 2,911.64 |
| 50651660 | Advertising Exp-A&G | (194,473.54) | (130,326.09) | 64,147.45 |
| 50655603 | Misc Exp-SOS Ops Misc | (600.91) | (620.37) | (19.46) |
| 50655631 | Misc Exp-Pump Maint Strctrs | (219,700.97) | (182,085.56) | 37,615.41 |
| 50655651 | Misc Exp-Wtr Tmt Maint Strct | (10,973.77) | (5,684.00) | 5,289.77 |
| 50655675 | Misc Exp-T&D Maint - Services | (16,616.06) | 0.00 | 16,616.06 |

Run Date: 4/16/2023

Run Time: 11:09 PM

| | | - Current Month - | | |
|----------|---------------------------------|----------------------------|----------------------------|---|
| | | <u>This</u> <u>Year</u> | <u>Last</u> <u>Year</u> | <u>Increase</u> <u>or</u> <u>(Decrease)</u> |
| 50655930 | Misc Exp-A&G Ops Misc Gen | 0.00 | (542.00) | (542.00) |
| 70100403 | Depreciation - Utility Plant | (7,843,693.34) | (9,589,676.46) | (1,745,983.12) |
| 70101403 | Depreciation - Cost of Removal | (1,900,809.70) | (453,162.31) | 1,447,647.39 |
| 70200408 | Taxes other than income tax | (0.83) | 0.00 | 0.83 |
| 70203408 | Real Estate Tax | (1,655,394.01) | (1,773,628.69) | (118,234.68) |
| 70250408 | Payroll Taxes | (822,506.75) | (721,702.18) | 100,804.57 |
| 90400904 | Bad Dbt-WO-Custr Acct Uncolct | (275,018.21) | (258,721.48) | 16,296.73 |
| 90405904 | Bad Dbt-Provsn-Cust Acct Uncol | 454,273.74 | 444,400.09 | (9,873.65) |
| 90850923 | Corporate Shared Services Fees | (4,156,976.70) | (4,016,366.84) | 140,609.86 |
| 90890426 | Corp Shrd Svcs-Non Recoverable | (20,044.53) | (1,191.10) | 18,853.43 |
| 90950000 | F B T-ES | 4,655,881.59 | 4,417,706.43 | (238,175.16) |
| 90950600 | F B T-SOS Ops Sup & Eng | (30,249.69) | (30,132.26) | 117.43 |
| 90950601 | F B T-SOS Ops Lbr & Exp | (16,701.52) | (29,471.19) | (12,769.67) |
| 90950603 | F B T-SOS Ops Misc | (102.38) | 0.00 | 102.38 |
| 90950610 | F B T-SOS Maint Sup & Eng | (7,937.04) | 0.00 | 7,937.04 |
| 90950613 | F B T-SOS Maint Lke,Rvr&Oth | 0.00 | (103.30) | (103.30) |
| 90950614 | F B T-SOS Maint Wlls&Spr | 0.00 | (1,174.81) | (1,174.81) |
| 90950620 | F B T-Pump Ops Sup & Eng | (66,110.87) | (12,190.24) | 53,920.63 |
| 90950624 | F B T-Pump Ops Lbr & Exp | (499,369.15) | (522,118.67) | (22,749.52) |
| 90950630 | F B T-Pump Maint Sup&Eng | (1,447.69) | 0.00 | 1,447.69 |
| 90950631 | F B T-Pump Maint Strctrs | 0.00 | (211.32) | (211.32) |
| 90950632 | F B T-Pump Maint Pwr Prd Imprv | (153.67) | 0.00 | 153.67 |
| 90950633 | F B T-Pump Maint Eq | (98.22) | (3,616.94) | (3,518.72) |
| 90950640 | F B T-Wtr Tmt Ops Sup&Eng | (59,519.60) | (1,354.51) | 58,165.09 |
| 90950642 | F B T-Wtr Tmt Ops Lbr&Exp | (289,282.40) | (364,490.13) | (75,207.73) |
| 90950660 | F B T-T&D Ops Sup&Eng | (13,091.79) | (6,480.40) | 6,611.39 |
| 90950662 | F B T-T&D Ops Line Ex | (2,332.72) | (1,610.07) | 722.65 |
| 90950663 | F B T-T&D Ops Meter Exp | 0.00 | (597.06) | (597.06) |
| 90950664 | F B T-T&D Ops Cust Instl | (1,732.00) | 0.00 | 1,732.00 |
| 90950670 | F B T-T&D Maint Sup & Eng | (30,223.19) | (941.80) | 29,281.39 |
| 90950672 | F B T-T&D Maint Rsvrs&Stn | 0.00 | (1,372.57) | (1,372.57) |
| 90950673 | F B T-T&D Maint - Main | 0.00 | (229.41) | (229.41) |
| 90950675 | F B T-T&D Maint - Services | (664,929.22) | (614,240.15) | 50,689.07 |
| 90950678 | F B T-T&D Maint - Misc Plnt | (675.67) | (103.88) | 571.79 |
| 90950901 | F B T-Cust Acct Suprvsn | (29,140.33) | (31,373.74) | (2,233.41) |
| 90950902 | F B T-Cust Acct Mtr Rdng | (137,447.27) | (132,323.89) | 5,123.38 |
| 90950903 | F B T-Cust Acct Rcrds&Coll | (535,053.43) | (517,904.51) | 17,148.92 |
| 90950920 | F B T-A&G Salaries | (714,372.15) | (684,862.65) | 29,509.50 |
| 90950932 | F B T-A&G Maint Plnt | 0.00 | (114.52) | (114.52) |
| 91400924 | Liability Insurance-A&G Ops | 332,351.25 | (204,688.94) | (537,040.19) |
| 91460925 | Worker comp-A&G Ops-Inj&Dmages | 3,957.80 | (55,493.88) | (59,451.68) |
| 91500926 | Pension-A&G Ops | (536,981.03) | (560,247.97) | (23,266.94) |
| 91550926 | Post Rtrmnt PBOP-A&G Ops-Pnsn | (132,546.00) | (168,696.00) | (36,150.00) |
| 91560926 | Pens/PBOP Defrd-A&G Ops-Pnsn | 0.00 | 1,788,829.00 | 1,788,829.00 |
| 91700926 | Employee Grp Hlth&L-A&G Op-Pnsn | (2,278,881.30) | (2,245,024.06) | 33,857.24 |
| 91800926 | Employee 401K-A&G Ops-Pension | (411,540.30) | (348,286.33) | 63,253.97 |
| 91850000 | Other Employee Benefits-ES | (9,273.56) | (8,077.44) | 1,196.12 |
| 91860926 | Other Awards-A&G Ops-Emp Pnsns | (7,408.20) | (32,519.63) | (25,111.43) |
| 91900928 | Regulatory Commission-A&G Ops | (101,940.18) | (92,616.20) | 9,323.98 |
| 92000928 | Amrt Rate Case-A&G Ops-Reg Com | (29,868.00) | (42,003.96) | (12,135.96) |
| 92050930 | Amort of Dfrrd Exp-Misc Gen-A& | (38,940.00) | (25,960.00) | 12,980.00 |
| 92053672 | Amort Tnk Pntng-T&D Maint rsv | (145,216.72) | (115,400.75) | 29,815.97 |
| 92056930 | Amort OPEB Csts-A&G Ops Misc | (477,384.00) | (318,256.00) | 159,128.00 |
| 92059930 | Amort Exp-Tax Reform Reg Liab | 1,019,076.00 | 1,735,480.00 | 716,404.00 |
| 92061623 | Amrt Pwr Csts-Pump Ops Fuel Pw | (197,484.00) | (131,656.00) | 65,828.00 |

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2022

Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|----------|---------------------------------------|-----------------------|-----------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| 92064930 | Amort AFUDC Eq GU-A&G Ops Misc | (36,570.42) | (43,860.15) | (7,289.73) |
| 92200620 | Uni&Sfty Eq-Pump Ops Sup & Eng | 0.00 | 55.97 | 55.97 |
| 92200624 | Uni&Sfty Eq-Pump Ops Lbr & Exp | (4,840.39) | (4,250.84) | 589.55 |
| 92200632 | Uni&Sfty Eq-Pump Maint Pwr Prd | (444.00) | (546.26) | (102.26) |
| 92200633 | Uni&Sfty Eq-Pump Maint Eq | 0.00 | (43.41) | (43.41) |
| 92200642 | Uni&Sfty Eq-Wtr Tmt Ops Lbr&Ex | (1,337.28) | (2,335.09) | (997.81) |
| 92200650 | Uni&Sfty Eq-Wtr Tmt Maint Sprv | 0.00 | 74.40 | 74.40 |
| 92200651 | Uni&Sfty Eq-Wtr Tm Maint Strct | (4,430.22) | (3,562.93) | 867.29 |
| 92200660 | Uni&Sfty Eq-T&D Ops Sup&Eng | (487.53) | 0.00 | 487.53 |
| 92200662 | Uni&Sfty Eq-T&D Ops Line Ex | (1,094.37) | 0.00 | 1,094.37 |
| 92200665 | Uni&Sfty Eq-T&D Ops Misc Ex | (291.96) | (371.33) | (79.37) |
| 92200670 | Uni&Sfty Eq-T&D Maint Sup &Eng | 0.00 | (84.79) | (84.79) |
| 92200673 | Uni&Sfty Eq-T&D Maint - Main | (2,463.68) | (1,526.25) | 937.43 |
| 92200675 | Uni&Sfty Eq-T&D Maint-Services | (28,823.84) | (14,537.72) | 14,286.12 |
| 92200676 | Uni&Sfty Eq-T&D Maint - Meters | 0.00 | (144.15) | (144.15) |
| 92200901 | Uni&Sfty Eq-Cust Acct Suprvsn | 0.00 | (190.79) | (190.79) |
| 92200902 | Uni&Sfty Eq-Cust Acct Mtr Rdng | (599.91) | 0.00 | 599.91 |
| 92200903 | Uni&Sfty Eq-Cust Acct Rcrds&Co | (1,279.54) | (578.71) | 700.83 |
| 92200921 | Uni&Sfty Eq-A&G Ops OffSup&Exp | (78,674.04) | (66,839.60) | 11,834.44 |
| 92200930 | Uni&Sfty Eq-A&G Ops Misc Gen | (40,412.56) | (63,047.17) | (22,634.61) |
| 92200932 | Uni&Sfty Eq-A&G Maint Plnt | (24,492.92) | (22,853.07) | 1,639.85 |
| 92300930 | Bank Charges-A&G Ops Misc Gen | (5,358.31) | (4,830.69) | 527.62 |
| 92600923 | Other G&A Exp-A&G Outs Srvc E | (21,208.00) | (28,549.64) | (7,341.64) |
| 92600932 | Other G&A Exp-A&G Maint Plnt | (15,095.84) | (324.00) | 14,771.84 |
| | Operating Expenses | (32,238,731.67) | (28,649,371.49) | 3,589,360.18 |
| | Operating Income | 20,140,487.46 | 22,448,471.69 | 2,307,984.23 |
| 70700426 | Amort of Debt Issue Cost - Reg | (122,941.80) | 0.00 | 122,941.80 |
| 70700428 | Amort of Debt Issuance Cost | 0.00 | (122,941.80) | (122,941.80) |
| 70900419 | Interest income | 0.00 | 6,330.16 | 6,330.16 |
| 71000431 | Other interest | (4,908,581.03) | (3,967,970.55) | 940,610.48 |
| 71010431 | Other interest - Regulatory | 427.52 | (596.69) | (1,024.21) |
| 71051419 | AFUDC Debt | 160,772.89 | 63,055.00 | (97,717.89) |
| 71052419 | AFUDC Equity | 430,107.87 | 142,779.71 | (287,328.16) |
| 71200422 | Gain - Disposition of Property | 2,000.00 | (5,602.93) | (7,602.93) |
| 71225426 | Impairment - Other | (17,319.40) | (289,931.23) | (272,611.83) |
| 71250421 | Misc non operating income | 1,119.78 | 0.00 | (1,119.78) |
| 71251418 | Misc Non Oper Rental Income | 56,927.88 | 53,068.46 | (3,859.42) |
| 71253426 | Non Recoverable | (5,667.23) | (816,247.20) | (810,579.97) |
| 71255406 | Amort of Util Plt Acquis Adj | (20,712.00) | (20,712.00) | 0.00 |
| 71257426 | Pension-Other componts of NPPC | 66,543.00 | (75,375.00) | (141,918.00) |
| 71258426 | PBOP-Other components of NPPC | 710,445.97 | 607,434.97 | (103,011.00) |
| | Other Income & Expenses | (3,646,876.55) | (4,426,709.10) | (779,832.55) |
| | Income before Income Taxes | 16,493,610.91 | 18,021,762.59 | 1,528,151.68 |
| 80100409 | Current-federal | (1,086,658.01) | (2,611,309.38) | (1,524,651.37) |
| 80150409 | Current-state | 1,220,770.36 | 933,294.53 | (287,475.83) |
| 80200410 | Deferred-Federal Income Taxes | (1,917,411.50) | (2,093,059.96) | (175,648.46) |
| 80250410 | Deferred-State Income taxes | 374,699.85 | (24,849.93) | (399,549.78) |
| 80400411 | Investment Tax Cr,amortization | 48,240.00 | 48,240.00 | 0.00 |
| | Provision for Income Taxes | (1,360,359.30) | (3,747,684.74) | (2,387,325.44) |
| | Current Year Earnings | 15,133,251.61 | 14,274,077.85 | (859,173.76) |
| | Total Retained Earnings | 161,789,525.46 | 146,656,273.85 | (15,133,251.61) |
| 21800000 | AOCI - Pension | 0.21 | 0.21 | 0.00 |
| 21805000 | AOCI - PBOP | 1.03 | 1.03 | 0.00 |
| | Accum Other Comprehensive Inc | 1.24 | 1.24 | 0.00 |
| | Oth Equity Noncontrol Interest | 0.00 | 0.00 | 0.00 |

Report ID: BSCOR100
 Layout ID: BSCOR100
 Business Unit: 00060
 Period Ending: Dec 31, 2022
 Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
 General Ledger System
 Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|-----------------------------------|--------------------------------|-----------------------|-----------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| Long Term Debt | | 0.00 | 0.00 | 0.00 |
| Total Capitalization | | 284,462,875.75 | 255,838,000.35 | (28,624,875.40) |
| 23200000 | Accounts Payable | 8,749,208.24 | 6,445,921.74 | (2,303,286.50) |
| 23210000 | Accounts Payable Reversing | 394,607.15 | 324,985.26 | (69,621.89) |
| 23211000 | Accounts Payable Non Reversing | 478,660.39 | 149,387.21 | (329,273.18) |
| 23230000 | AP - Lease Clearing | 173.69 | 139.75 | (33.94) |
| Accounts Payable | | 9,622,649.47 | 6,920,433.96 | (2,702,215.51) |
| 23255000 | AP - Suez Group affiliates | 8,220.52 | 0.00 | (8,220.52) |
| A/P Affiliated Companies | | 8,220.52 | 0.00 | (8,220.52) |
| Notes Payable | | 0.00 | 0.00 | 0.00 |
| N/P Affiliated Companies | | 0.00 | 0.00 | 0.00 |
| Current Portion of LT Debt | | 0.00 | 0.00 | 0.00 |
| 23500000 | Customer Deposits | 191.00 | 0.00 | (191.00) |
| Customer Deposits | | 191.00 | 0.00 | (191.00) |
| 23601000 | Property Taxes Accrued | 825,838.32 | 885,041.91 | 59,203.59 |
| 23610000 | Franchise taxes Accrued | 80,910.17 | 67,082.22 | (13,827.95) |
| 23641000 | Federal Income Tax Accrued | 1,498,626.00 | 2,026,307.29 | 527,681.29 |
| 23651000 | State Income Tax Accrued | (64,257.56) | 1,345,712.36 | 1,409,969.92 |
| 23661000 | FICA Tax Accrued | 46,538.16 | 41,262.82 | (5,275.34) |
| 23662000 | Federal Unemployment Tax Accr | 128.19 | 70.55 | (57.64) |
| 23663000 | State Unemployment Tax Accrued | 472.09 | 293.29 | (178.80) |
| 23667000 | FICA Tax Accrued – Deferral | 0.00 | 177,791.97 | 177,791.97 |
| 23670000 | Sales & Use Taxes Accrued | 19,415.55 | (652,106.32) | (671,521.87) |
| 23699000 | Other Accrued Taxes | (33,069.81) | (33,426.25) | (356.44) |
| Accrued Taxes | | 2,374,601.11 | 3,858,029.84 | 1,483,428.73 |
| 23711000 | Accrued Interest | 1.56 | (0.04) | (1.60) |
| Accrued Interest | | 1.56 | (0.04) | (1.60) |
| Dividend Payable | | 0.00 | 0.00 | 0.00 |
| 24205000 | Accrued - Payroll | 206,641.60 | 205,401.05 | (1,240.55) |
| 24211000 | Accrued Insurance | 216,650.11 | 191,578.76 | (25,071.35) |
| 24213000 | Accrued IBNR | 452,687.79 | 707,108.25 | 254,420.46 |
| 24215000 | Accrued - Power | 249,716.94 | 234,088.55 | (15,628.39) |
| 24245000 | Accrued - Vacation | 111,286.00 | 115,461.13 | 4,175.13 |
| 24246000 | Accrued - Bonus | 640,345.07 | 619,548.30 | (20,796.77) |
| 24247000 | Accrued - Employee Related | 2,481.49 | 2,115.48 | (366.01) |
| 24248000 | Accr - Employee Related Other | 132,833.22 | 95,895.21 | (36,938.01) |
| 24250000 | Unearned Revenue | 1,118.04 | 1,118.04 | 0.00 |
| 24298000 | Customer AR credits | 895,731.23 | 796,104.02 | (99,627.21) |
| 24301000 | Employee W/hg-401K | 0.00 | (29,006.89) | (29,006.89) |
| 24306000 | Employee withholding – PAC | 50.00 | 50.00 | 0.00 |
| 26200000 | Injuries and Damages Reserve | 203,299.22 | 451,061.45 | 247,762.23 |
| Other Current Liabilities | | 3,112,840.71 | 3,390,523.35 | 277,682.64 |
| Total Current Liabilities | | 15,118,504.37 | 14,168,987.11 | (949,517.26) |
| 19010000 | Def. Federal Inc Taxes- Other | (111,676.67) | (196,834.05) | (85,157.38) |
| 19012000 | Def State Income Taxes- Other | (33,943.62) | (65,160.62) | (31,217.00) |
| 19017000 | Def Fed NOL Tax Benefit | (9,272.30) | (3,865.75) | 5,406.55 |
| 19101000 | Def. FIT-FAS109 ITC | 44,874.58 | (93,633.39) | (138,507.97) |
| 19103000 | Def. FIT-F71/F109 G/U ITC | (28,920.25) | (33,707.67) | (4,787.42) |
| 19131000 | Def.SIT-FAS109 ITC | 13,639.16 | (30,425.81) | (44,064.97) |
| 19132000 | Def. SIT-F71/F109 G/U ITC | (8,790.69) | (7,320.32) | 1,470.37 |
| | Deferred Taxes | (134,089.79) | (430,947.61) | (296,857.82) |
| 25500000 | Deferred ITC | 422,674.00 | 470,914.00 | 48,240.00 |
| 25501000 | Deferred State ITC Idaho | (650,000.00) | (650,000.00) | 0.00 |

Report ID: BSCOR100

Layout ID: BSCOR100

Business Unit: 00060

Period Ending: Dec 31, 2022

Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | | - Current Month - | | Increase or (Decrease) |
|----------|---|-----------------------|-----------------------|------------------------------|
| | | <u>This Year</u> | <u>Last Year</u> | |
| 28203000 | Def. FIT-MACRS | 3,396,768.40 | 2,404,394.09 | (992,374.31) |
| 28204000 | Def SIT-MACRS | 884,245.51 | 605,720.86 | (278,524.65) |
| 28207000 | Def FIT Pens Reg Asset FAS158 | 1,596,201.30 | 1,795,878.00 | 199,676.70 |
| 28208000 | Def FIT PBOP Reg Asset FAS158 | (338,281.48) | (553,440.00) | (215,158.52) |
| 28209000 | Def SIT Pens Reg Asset ASC715 | 436,765.12 | 547,855.00 | 111,089.88 |
| 28210000 | Def SIT PBOP Reg Asset ASC715 | (87,864.52) | (176,465.00) | (88,600.48) |
| 28212000 | Def SIT - Utility | 550,148.03 | 130,196.12 | (419,951.91) |
| 28221000 | Def FIT - COR | 417,588.10 | 42,536.86 | (375,051.24) |
| 28251000 | Def SIT - COR | 126,926.21 | 14,081.21 | (112,845.00) |
| 28300000 | Def. FIT-Other | 164,079.86 | 382,241.68 | 218,161.82 |
| 28301000 | Def. FIT-Tank Painting | 459,395.83 | 474,480.47 | 15,084.64 |
| 28302000 | Def. FIT-Rate Expenses | 36,406.40 | 21,533.46 | (14,872.94) |
| 28303000 | Def. FIT-Deferred Charges | 204,129.59 | 161,860.82 | (42,268.77) |
| 28304000 | Def. FIT-Relocation Expense | 0.01 | (0.03) | (0.04) |
| 28306000 | Def. FIT-Pensions | (708,478.71) | (935,528.02) | (227,049.31) |
| 28307000 | Def. FIT-PEBOP | (206,335.39) | (141,619.28) | 64,716.11 |
| 28308000 | Def. FIT-Cost of Removal | 945,489.49 | 896,218.53 | (49,270.96) |
| 28311000 | Def. FIT-Injuries and Damages | (129,491.63) | (227,406.89) | (97,915.26) |
| 28312000 | Def. FIT - AFUDC Equity | 549,909.36 | 462,532.63 | (87,376.73) |
| 28313000 | Def. FIT - AFUDC Equity GU | 86,522.74 | 155,510.97 | 68,988.23 |
| 28350000 | Def. SIT- Other | 83,616.97 | 111,968.61 | 28,351.64 |
| 28353000 | Def. SIT - Tank Painting | 139,634.22 | 157,072.71 | 17,438.49 |
| 28354000 | Def. SIT-Pensions | (166,941.20) | (263,043.22) | (96,102.02) |
| 28355000 | Def. SIT-Post Retrmnt Benefits | (77,672.66) | (53,628.02) | 24,044.64 |
| 28356000 | Def. SIT-AFUDC Equity | 167,145.70 | 153,117.50 | (14,028.20) |
| 28358000 | Def. SIT- Cost of Removal | 287,382.67 | 296,685.47 | 9,302.80 |
| 28359000 | Def. SIT- Relocation | 0.00 | (0.01) | (0.01) |
| 28364000 | Def. SIT - AFUDC Equity GU | 26,298.48 | 51,479.91 | 25,181.43 |
| 28408000 | Def FIT-Tax Reform for GU2018 | (1,063,090.04) | (1,345,740.45) | (282,650.41) |
| | Deferred Income Taxes & Credit | 7,419,082.57 | 4,558,460.37 | (2,860,622.20) |
| 25200000 | Advances for Construction | 5,051,360.89 | 5,062,500.89 | 11,140.00 |
| 25200001 | CWIP non-taxable advances | (733,133.52) | (685,854.04) | 47,279.48 |
| 25201000 | Taxable Advncs/Service Laterals | (482,573.32) | (482,573.32) | 0.00 |
| | Cust Advances for Construction | 3,835,654.05 | 3,894,073.53 | 58,419.48 |
| 27100000 | Contribution in Aid of Cnstrct | 126,317,731.26 | 122,313,246.02 | (4,004,485.24) |
| 27100001 | CWIP non-taxable CIAC | 2,179,582.12 | (112,963.90) | (2,292,546.02) |
| 27100002 | In Service non-taxable CIAC | 1,460,985.22 | 83,152.85 | (1,377,832.37) |
| 27101000 | Taxable CIAC - Serv Laterals | 32,664,873.48 | 27,868,139.28 | (4,796,734.20) |
| 27101001 | CWIP taxable CIAC | 1,008,805.08 | 3,750,431.41 | 2,741,626.33 |
| 27101002 | In Service taxable CIAC | 1,006,951.85 | 3,148,270.55 | 2,141,318.70 |
| 27110000 | Accumulated Amortization CIAC | (49,733,408.64) | (47,307,464.08) | 2,425,944.56 |
| | Contribution in aid of Constru | 114,905,520.37 | 109,742,812.13 | (5,162,708.24) |
| 25340000 | PBOP Liability - Trustee | 1,030,895.21 | 495,634.18 | (535,261.03) |
| 26310000 | Pension Accrued | 3,540,649.71 | 4,717,936.68 | 1,177,286.97 |
| | Pension and Benefits | 4,571,544.92 | 5,213,570.86 | 642,025.94 |
| 25309000 | Dfrrd Regulatory Liabilities | 83,508.51 | 16,178.58 | (67,329.93) |
| 25316000 | Regulatory Liab-Tax NewFedRate | 4,132,682.34 | 4,894,258.34 | 761,576.00 |
| 25317000 | Reg Liab-NewFedRate2018portion | (2,570.04) | 254,929.96 | 257,500.00 |
| 25402000 | DefRegLiab F71/F109-Fed:ITC | (20,802.80) | 166,619.67 | 187,422.47 |
| | Regulatory Liabilities | 4,192,818.01 | 5,331,986.55 | 1,139,168.54 |
| 25380000 | Other Deferred Credits | 35,279.43 | 31,653.14 | (3,626.29) |
| 25390000 | Accrued SE LTIP | 0.00 | 48,652.78 | 48,652.78 |
| | Other Long Term Liabilities | 35,279.43 | 80,305.92 | 45,026.49 |
| | Lease Liabilities Non Current | 0.00 | 0.00 | 0.00 |
| | Deferred Income Taxes & Credit | 134,959,899.35 | 128,821,209.36 | (6,138,689.99) |

Report ID: BSCOR100
Layout ID: BSCOR100
Business Unit: 00060
Period Ending: Dec 31, 2022
Run on 03/29/23 at 09:28 PM

Veolia Water Idaho
General Ledger System
Corp BS C/M vs Same Month P/Yr

| | <i>- Current Month -</i> | | <i>Increase or (Decrease)</i> |
|-----------------------------|-----------------------------|-----------------------------|---------------------------------------|
| | <i><u>This Year</u></i> | <i><u>Last Year</u></i> | <i><u>(Decrease)</u></i> |
| Total Capital & Liabilities | <u>434,541,279.47</u> | <u>398,828,196.82</u> | <u>(35,713,082.65)</u> |

Veolia Water Idaho Inc
Annual Report on Deferred Power Cost - Pending
Summary of 18625 Account as of December 31, 2022

Prepared By: Michael Wilson, March 30, 2023

| Accounting Month | Column 1 KWH subject to PCA change | Column 2 | Column 3 Deferred PCA Costs | Column 4 Interest Accrual at 1% | Column 5 Misc Adjustments | Column 6 Authorized Amortization | Column 7 Total Monthly Increase/Decrease | Column 8 Cumulative Account Balance | NOTES | GL BAL |
|------------------|--|-----------|-----------------------------------|--|---------------------------------|--|--|---|-------|-----------------|
| | | | | | | Beginning Balance: | | \$ 864,174.63 | | \$ 864,174.63 |
| January 2022 | 1,645,608 | \$ | 12,488.96 | \$ 171.51 | | \$ (16,457.00) | \$ (3,796.53) | \$ 860,378.10 | | \$ 860,378.10 |
| February 2022 | 1,713,047 | \$ | 12,995.05 | | | \$ (16,457.00) | \$ (3,461.95) | \$ 856,916.15 | | \$ 856,916.15 |
| March 2022 | 1,950,737 | \$ | 14,796.62 | \$ 385.76 | | \$ (16,457.00) | \$ (1,274.62) | \$ 855,641.53 | | \$ 855,641.53 |
| April 2022 | 1,900,090 | \$ | 14,406.96 | | | \$ (16,457.00) | \$ (2,050.04) | \$ 853,591.49 | | \$ 853,591.49 |
| May 2022 | 2,120,070 | \$ | 16,061.68 | \$ 435.06 | | \$ (16,457.00) | \$ 39.74 | \$ 853,631.23 | | \$ 853,631.23 |
| June 2022 | 2,338,972 | \$ | 17,719.21 | \$ 231.27 | | \$ (16,457.00) | \$ 1,493.48 | \$ 855,124.71 | | \$ 855,124.71 |
| July 2022 | 3,599,871 | \$ | 43,632.85 | \$ 246.22 | | \$ (16,457.00) | \$ 27,422.07 | \$ 882,546.78 | | \$ 882,546.78 |
| August 2022 | 5,277,452 | \$ | 88,267.76 | \$ 282.77 | | \$ (16,457.00) | \$ 72,093.53 | \$ 954,640.31 | | \$ 954,640.31 |
| September 2022 | 6,130,271 | \$ | 70,368.79 | \$ 356.53 | | \$ (16,457.00) | \$ 54,268.32 | \$ 1,008,908.63 | | \$ 1,008,908.63 |
| October 2022 | 4,851,640 | \$ | 67,475.70 | \$ 415.45 | | \$ (16,457.00) | \$ 51,434.15 | \$ 1,060,342.78 | | \$ 1,060,342.78 |
| November 2022 | 3,368,642 | \$ | 46,847.41 | \$ 472.00 | | \$ (16,457.00) | \$ 30,862.41 | \$ 1,091,205.19 | | \$ 1,091,205.19 |
| December 2022 | 2,185,862 | \$ | 30,407.52 | \$ 511.42 | | \$ (16,457.00) | \$ 14,461.94 | \$ 1,105,667.13 | | \$ 1,105,667.13 |
| Total | 37,082,262 | \$ | 435,468.51 | \$ 3,507.99 | \$ | -(197,484.00) | | | | |

NOTES: The IPUC authorized the establishment of a deferral account for the incremental cost resulting from increases in Idaho Power PCA adjustment in Order No. 28800 issued in 2001. IPUC Order No. 29838 issued in August 2005 authorized continuation of the deferral mechanism and added the requirement that United Water Idaho file an annual report with the Commission documenting account activity and balance. In Order No. 30104, issued July 24, 2006 the Commission approved the settlement stipulation of UWID's general rate case. The Agreement called for continuation of the deferral account methodology as well as amortization of the deferred power expense over three years. In Order No. 31016, issued March 4, 2010, the IPUC approved the settlement stipulation of UWID's GRC. UWID-09-01. The Stipulation allowed a three year amortization of Deferred Power Costs accumulated through the end of February, 2010. The Stipulation modified the methodology used by UWID to calculate Deferred Power: as of March 1, 2010, the Company is entitled to defer the entire amount of Idaho Power PCA charge. Prior to this modification, United Water Idaho deferred only the incremental change in PCA rates from the base PCA rate in effect at the time of UWID's rate change and Idaho Power new PCA rate, which is updated each year effective June 1. Per PUC Order 32443 UWID-11-02 and Settlement Stipulation, the unamortized deferred power expense balance through Jan. 2012 will be re-amortized over 36 months commencing Feb. 1, 2012. Per Case No. UWID-15-01, authorized 3-year amortization of deferred balance beginning December 2015. September 2016 Interest calculation methodology changed so that interest on current month deferrals are calculated on a whole month instead of the number of days from the date the accounts payable voucher posts through the end of the month. Per Case No. SUZ-W-20-02, effective 5/1/21, to amortize Deferred Power for 48 months from May 1, 2021 to Apr 30, 2025 per Case SUZ_W_20-02, effective on 5/1/2021. Model JE:IMDEFFW25 061521 authorized 48 month amortization of deferred balance on 4/30/21 (\$825,165.42 less \$35,226.31 adjustment = \$789,939.11). Account revised from 18714 to 18625.

General Metered Service

Veolia bills customers every two (2) months. There are two components to your water bill: a bi-monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.*

| Meter Size | Customer Charge as of 05/01/2021: | Customer Charge as of 05/01/2022: |
|---|-----------------------------------|-----------------------------------|
| 3/4" and smaller..... | \$21.88 | \$22.96 |
| 1" | \$27.97 | \$29.35 |
| 1-1/4" - 1-1/2" | \$47.84 | \$50.21 |
| (or multiple meters of equivalent capacity) | | |
| 2" | \$74.23 | \$77.92 |
| 3" | \$144.82 | \$151.97 |
| 4" | \$270.18 | \$283.52 |
| 6" | \$451.04 | \$473.35 |
| 8" | \$589.58 | \$619.25 |
| 10" | \$840.19 | \$882.48 |

* (100 cubic feet = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

| As of 05/01/2021: | As of 05/01/2022: |
|------------------------|------------------------|
| Winter | Winter |
| \$1.5208 per CCF | \$1.5959 per CCF |
| Summer | Summer |
| \$1.5208 for 1st 3 CCF | \$1.5959 for 1st 3 CCF |
| \$1.9254 above 3 CCF | \$2.0204 above 3 CCF |

For example:
If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last two month billing period was 1,800 cubic feet. The bill would include the customer charge for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

| As of 05/01/2021: | As of 05/01/2022: |
|-----------------------------|----------------------|
| Winter | Winter |
| Customer charge = \$21.88 | = \$22.96 |
| 18 CCF @ \$1.5208 = \$27.37 | @ \$1.5959 = \$28.73 |
| Total = \$49.25 | = \$51.69 |
| Summer | Summer |
| Customer charge = \$21.88 | = \$22.96 |
| 3 CCF @ \$1.5208 = \$4.56 | @ \$1.5959 = \$4.79 |
| 15 CCF @ \$1.9254 = \$28.88 | @ \$2.0204 = \$30.31 |
| Total = \$55.32 | = \$58.06 |

(These total charges do not include taxes, state fees, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

Miscellaneous Charges

Veolia believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

- Returned checks: \$20.00
- Reconnection for non-payment or cross connection control: \$20.00
Regular hours (8:00 am to 4:30 pm) \$20.00
After hours (4:31 pm to 6:30 pm) \$30.00
- New service connections:
Regular hours No Charge
After hours \$25.00
- Reconections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

Where applicable, remote capable meter reconnection fees will be charged at a reduced 50% of reconnection fee amount above.

In most cases, these fees must be paid prior to service being granted or restored.

Payment Options

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 208-362-7304 to enroll
- Direct debit from either your checking or savings account
- Online at www.mywater.veolia.us
- 24-hour automated payment line: 1-888-608-6690
- Pay stations (see www.mywater.veolia.us for locations)
- Use the envelope provided with your bill.

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IN-187465-VEOLIAALL



This is a summary of the rules for deposit and termination of service for all Veolia customers as determined by the Idaho Public Utilities Commission (IPUC). These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

Veolia
Customer Service
csid@veolia.com
208-362-7304

or

IPUC
Consumer Assistance
P.O. Box 83720
Boise, ID 83720-0074
208-334-0369



Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, Veolia does not require deposits or payment guarantees.

Rules for Termination of Service

Termination with Prior Notice

With proper customer notification, Veolia may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

Termination without Prior Notice

Veolia may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of Veolia;
4. Veolia has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

Only a twenty-four (24) hour notice is required if:

3. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
4. Payment is made to prevent termination of service or reconnect service with insufficient funds or is not honored by the bank.

Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, Veolia will begin the notice process again with the seven (7) day written notice.

Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

If the customer cannot pay the billing and a member of the household is seriously ill or there is a medical emergency, Veolia will postpone termination of service for thirty (30) days. A written certificate is required from a licensed physician or public health official stating the name of the person who is ill and the name, title, and signature of the person certifying the serious illness or medical emergency.

Restrictions on Termination of Service

Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

If service is terminated for any one of the conditions listed, Veolia has employees available for reconnection within 24 hours after the situation is corrected.

Complaint Procedure

If at any time there is a complaint concerning termination of service, policies and practices, or any other matter regarding our service, please contact Veolia in person, by telephone or in writing. The complaint will be investigated promptly and thoroughly. The customer will be notified orally or in writing of the results of the investigation, and we will make every effort to resolve the complaint.

If the customer is dissatisfied with the proposed resolution of the complaint, the IPUC may be asked to review the matter. The service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

Rate Schedule Information

Most Veolia customers are billed under the enclosed rate schedule. However, some customers may be billed under a special temporary tariff. Please call customer service if there are any questions about the rate schedule used for your billing.

Veolia Cares

Veolia has established Veolia Cares, a program to help low-income residents and customers who have experienced temporary financial hardship pay their water bills. Customers can be eligible for up to \$85 in credits annually to help pay their water bill.

Veolia Cares is administered by the El-Ada Community Action Agency. To get more information about the program, other financial assistance and eligibility requirements, please call El-Ada at 208-345-2820.

General Metered Service

Veolia bills former Eagle Water area customers monthly. There are two components to your water bill: a monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.*

| Customer Rate At Closing | Customer Rate As Of 5/1/2022 | Customer Rate As Of 1/1/2023 |
|---|---------------------------------|---------------------------------|
| Meter Size: 5/8"-3/4" | \$ 5.74 | \$ 6.70 |
| Meter Size: 1" | \$ 7.34 | \$ 8.56 |
| Meter Size: 1-1/4" - 1-1/2" | \$ 12.55 | \$ 14.64 |
| Meter Size: 2" or multiple meters of equivalent capacity | \$ 19.48 | \$ 22.73 |
| Meter Size: 3" or multiple meters of equivalent capacity | \$ 37.99 | \$ 44.32 |
| Meter Size: 4" or multiple meters of equivalent capacity | \$ 70.88 | \$ 82.69 |
| Meter Size: 6" or multiple meters of equivalent capacity | \$ 118.34 | \$ 138.06 |
| Meter Size: 8" or multiple meters of equivalent capacity | \$ 154.81 | \$ 180.61 |
| Meter Size: 10" or multiple meters of equivalent capacity | \$ 220.62 | \$ 257.39 |

*100 cubic feet = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

| Customer Rate At Closing | Customer Rate As Of 5/1/2022 | Customer Rate As Of 1/1/2023 |
|--|---------------------------------|---------------------------------|
| For all water used up to 1.5CCF | \$ 0.7604 | \$ 0.7980 |
| Winter Rate for water used greater than 1.5CCF | \$ 0.7604 | \$ 0.9309 |
| Summer Rate for water used greater than 1.5CCF | \$ 0.9627 | \$ 1.1786 |

For example:
If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last monthly billing period was 1,800 cubic feet. The bill would include the customer charge

for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

| | |
|--------------------|------------------|
| Winter | |
| Customer charge | = \$ 5.47 |
| 18 CCF @ \$0.7604 | = \$13.69 |
| Total | = \$19.16 |
| Summer | |
| Customer charge | = \$ 5.47 |
| 1.5 CCF @ \$0.7604 | = \$ 1.14 |
| 15 CCF @ \$0.9627 | = \$14.44 |
| Total | = \$21.05 |

(These total charges do not include taxes, state safe drinking water fee, or charges for any other types of service.)
When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

Miscellaneous Charges

Veolia believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

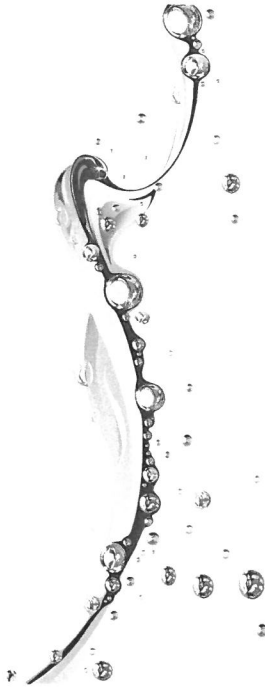
- Returned checks: \$20.00
- Reconnection for non-payment or cross connection control: \$25.00
- Regular hours (8:00 am to 4:30 pm) \$20.00
- After hours (4:31 pm to 6:30 pm) \$30.00
- New service connections: No Charge
- Regular hours After hours \$25.00
- Reconnections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

In most cases, these fees must be paid prior to service being granted or restored.

Payment Options

- There are several ways to pay your bill:
- Try our Budget Billing Plan. Call 208-362-7304 to enroll
 - Direct debit from either your checking or savings account
 - Online at mywater.veolia.us
 - 24-hour automated payment line: 1-888-608-6690
 - Pay stations (see mywater.veolia.us for locations)
 - Use the envelope provided with your bill.

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Existing customers residing in the area formerly known as Eagle Water as of the closing date will be billed at a rate set by the Idaho Public Utility Commission (IPUC) in their order dated December 9, 2021. These customers will be phased into Veolia's existing rates over a seven year period, increasing by 8.33% each year, until January 1, 2028 when Veolia's full rate has been met.

This is a summary of the rules for deposit and termination of service for all former Eagle Water Company customers as determined by the IPUC. These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

Veolia
Customer Service
csid@veolia.com
208-362-7304

or

IPUC
Consumer Assistance
P.O. Box 83720
Boise, ID 83720-0074
208-334-0369



Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, Veolia does not require deposits or payment guarantees.

Rules for Termination of Service

Termination with Prior Notice

With proper customer notification, Veolia may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

Termination without Prior Notice

Veolia may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of Veolia;
4. Veolia has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

3. If service is terminated, a notice will be left at the property advising the customer of the necessary steps to have service restored.

Only a twenty-four (24) hour notice is required if:

4. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
5. Payment is made to prevent termination of service or reconnect service with insufficient funds or is not honored by the bank.

Additional Notice

1. If service is not terminated within twenty-one (21) calendar days after the proposed termination date, Veolia will begin the notice process again with the seven (7) day written notice.

Payment Arrangements and Special Circumstances

If the customer cannot pay the billing in full or receives a notice of termination, payment arrangements can be made to avoid termination of service. Call customer service at 208-362-7304.

If the customer cannot pay the billing and a member of the household is seriously ill or there is a medical emergency, Veolia will postpone termination of service for thirty (30) days. A written certificate is required from a licensed physician or public health official stating the name of the person who is ill and the name, title, and signature of the person certifying the serious illness or medical emergency.

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Service cannot be terminated if:

1. The past due billing is less than \$50.00 or two (2) months of service, whichever is less;
2. The unpaid billing is for service to another customer;
3. The billing is for charges other than water service.

Service cannot be disconnected on Friday, Saturday, Sunday, legal holidays recognized by the state of Idaho, or on any day immediately preceding any legal holiday. Service may be terminated only between the hours of 8:00 a.m. and 4:00 p.m.

If service is terminated for any one of the conditions listed, Veolia has employees available for reconnection within 24 hours after the situation is corrected.

Complaint Procedure

If at any time there is a complaint concerning termination of service, policies and practices, or any other matter regarding our service, please contact Veolia in person, by telephone or in writing. The complaint will be investigated promptly and thoroughly. The customer will be notified orally or in writing of the results of the investigation, and we will make every effort to resolve the complaint.

If the customer is dissatisfied with the proposed resolution of the complaint, the IPUC may be asked to review the matter. The service will not be disconnected while the complaint is being investigated by the utility or the IPUC.

Rate Schedule Information

Most Veolia customers are billed under the enclosed rate schedule. However, some customers may be billed under a special temporary tariff. Please call customer service if there are any questions about the rate schedule used for your billing.

Veolia Cares

Veolia has established Veolia Cares, a program to help low-income residents and customers who have experienced temporary financial hardship pay their water bills. Customers can be eligible for up to \$85 in credits annually to help pay their water bill.

Veolia Cares is administered by the El-Ada Community Action Agency. To get more information on the program and eligibility requirements, please call El-Ada at 208-345-2820.

General Metered Service

Veolia bills new Eagle Water area customers monthly. There are two components to your water bill: a monthly Customer Charge based on the size of the meter as shown below and the Volume Charge for consumption determined by the meter reading. The Customer Charge will only change if the meter size is increased or decreased. The Volume Charge is applied to each 100 cubic feet (1 CCF) of water used.*

| | Customer Rate As Of 1/1/2022 | Customer Rate As Of 5/1/2022 |
|--|---|---|
| <i>Meter Size: 5/8"-3/4"</i> | \$ 10.94 | \$ 11.48 |
| <i>Meter Size: 1"</i> | \$ 13.99 | \$ 14.68 |
| <i>Meter Size: 1-1/4" - 1-1/2"</i> | \$ 23.92 | \$ 25.11 |
| <i>Meter Size: 2" or multiple meters of equivalent capacity</i> | \$ 37.12 | \$ 38.96 |
| <i>Meter Size: 3" or multiple meters of equivalent capacity</i> | \$ 72.41 | \$ 75.99 |
| <i>Meter Size: 4" or multiple meters of equivalent capacity</i> | \$135.09 | \$141.76 |
| <i>Meter Size: 6" or multiple meters of equivalent capacity</i> | \$225.52 | \$236.68 |
| <i>Meter Size: 8" or multiple meters of equivalent capacity</i> | \$294.79 | \$309.63 |
| <i>Meter Size: 10" or multiple meters of equivalent capacity</i> | \$420.10 | \$441.24 |

*100 cubic feet = approximately 748 gallons)

Volume Charges are seasonal. One rate is charged during the summer season and one during the winter season. The summer season is May 1 through September 30. The rates are:

| | Customer Rate As Of 1/1/2022 | Customer Rate As Of 5/1/2022 |
|---|---|---|
| <i>For all water used up to 1.5CCF</i> | \$ 1.5208 | \$ 1.5959 |
| <i>Winter Rate for water used greater than 1.5CCF</i> | \$ 1.5208 | \$ 1.5959 |
| <i>Summer Rate for water used greater than 1.5CCF</i> | \$ 1.9254 | \$ 2.204 |

For example:

If there is a 3/4" meter and the billing states the consumption is 18 CCF, the usage during the last monthly billing period was 1,800 cubic feet. The bill would include the customer charge

for a 3/4" meter plus the volume charge per 100 cubic feet. The billing would be calculated as follows:

| | |
|--------------------|------------------|
| Winter | |
| Customer charge | = \$10.94 |
| 18 CCF @ \$1.5208 | = \$27.37 |
| Total | = \$38.31 |
| Summer | |
| Customer charge | = \$10.94 |
| 1.5 CCF @ \$1.5208 | = \$ 2.28 |
| 15 CCF @ \$1.9254 | = \$28.88 |
| Total | = \$42.10 |

(These total charges do not include taxes, state safe drinking water fee, or charges for any other types of service.)

When the billing period encompasses both seasonal periods, the water billing will be prorated. Bills will be prorated twice each year. If there are any questions concerning the billing, we will be happy to discuss this process with you.

Miscellaneous Charges

Veolia believes that the cost of providing special services should be borne by those customers responsible for incurring the costs. The handling of returned checks, accounts that are disconnected for non-payment, cross connection control violations and after-hour or weekend service are some examples of special services. These miscellaneous charges are as follows:

- Returned checks: \$20.00
- Reconnection for non-payment or cross connection control:
 - Regular hours (8:00 am to 4:30 pm) \$20.00
 - After hours (4:31 pm to 6:30 pm) \$30.00
- New service connections:
 - Regular hours No Charge
 - After hours \$25.00
- Reconnections will not occur M-F 6:31 pm to 7:59 am, and on weekends or observed holidays between 4:31 pm and 7:59 am.

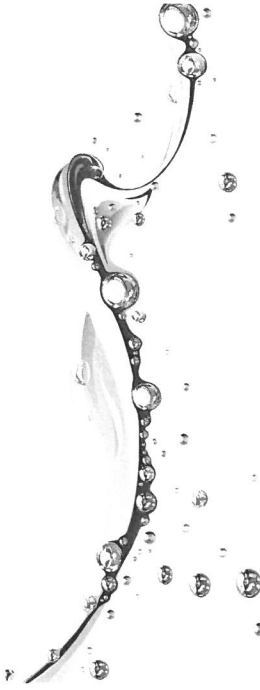
In most cases, these fees must be paid prior to service being granted or restored.

Payment Options

There are several ways to pay your bill:

- Try our Budget Billing Plan. Call 208-362-7304 to enroll
- Direct debit from either your checking or savings account
- Online at mywater.veolia.us
- 24-hour automated payment line: 1-888-608-6690
- Pay stations (see mywater.veolia.us for locations)
- Use the envelope provided with your bill.

In keeping with our commitment to the environment, this publication was printed on paper containing at least 10% post consumer fiber.



New customers moving into the area formerly known as Eagle Water after the closing date will be billed at a rate set by the Idaho Public Utility Commission (IPUC) in their order dated December 9, 2021. These customers will be billed Veolia's full existing rates on a monthly basis.

This is a summary of the rules for deposit and termination of service for new customers moving into the former Eagle Water Company area as determined by the IPUC. These rules cover the rights and responsibilities of the customer and the utility. An explanation of our rate schedule has also been included.

Questions concerning this information may be directed to:

Veolia
Customer Service
csid@veolia.com
208-362-7304

or

IPUC
Consumer Assistance
P.O. Box 83720
Boise, ID 83720-0074
208-334-0369

Deposits/Payment Guarantees

The IPUC service rules allow utilities to ask for deposits or payment guarantees under specific conditions. At this time, Veolia does not require deposits or payment guarantees.

Rules for Termination of Service

Termination with Prior Notice

With proper customer notification, Veolia may deny or terminate water service for one of the following reasons:

1. Nonpayment of a past due billing, payment of a past due billing with any check not honored by the bank, or insufficient funds on an electronic payment;
2. Failure to abide by the terms of a payment arrangement;
3. Obtaining service by misrepresentation of identity;
4. Denying or willfully preventing access to the water meter;
5. Willfully wasting service through improper equipment or otherwise;
6. The applicant or customer is a minor.

Termination without Prior Notice

Veolia may deny or terminate water service without prior notice for one of the following reasons:

1. A situation exists that is immediately dangerous to life, physical safety or property;
2. To prevent a violation of federal, state or local safety or health codes;
3. Service is obtained, diverted or used without the authorization of Veolia;
4. Veolia has diligently attempted to notify the customer of termination and has been unable to make contact;
5. If ordered by any court, the Commission, or any other duly authorized public authority.

Notification

1. A billing may be considered past due fifteen (15) days after the billing date. A written notice of termination must be mailed at least seven (7) days before the proposed termination date.
2. At least twenty-four (24) hours before the service is terminated, another attempt shall be made to contact the customer in person or by telephone.

3. If service is terminated, a notice will be left at the property advising the customer of the necessary steps to have service restored.

Only a twenty-four (24) hour notice is required if:

4. The initial payment of a payment arrangement is not made or the initial payment is made with a check not honored by the bank;
5. Payment is made to prevent termination of service or reconnect service with insufficient funds or is not honored by the bank.

Additional Notice

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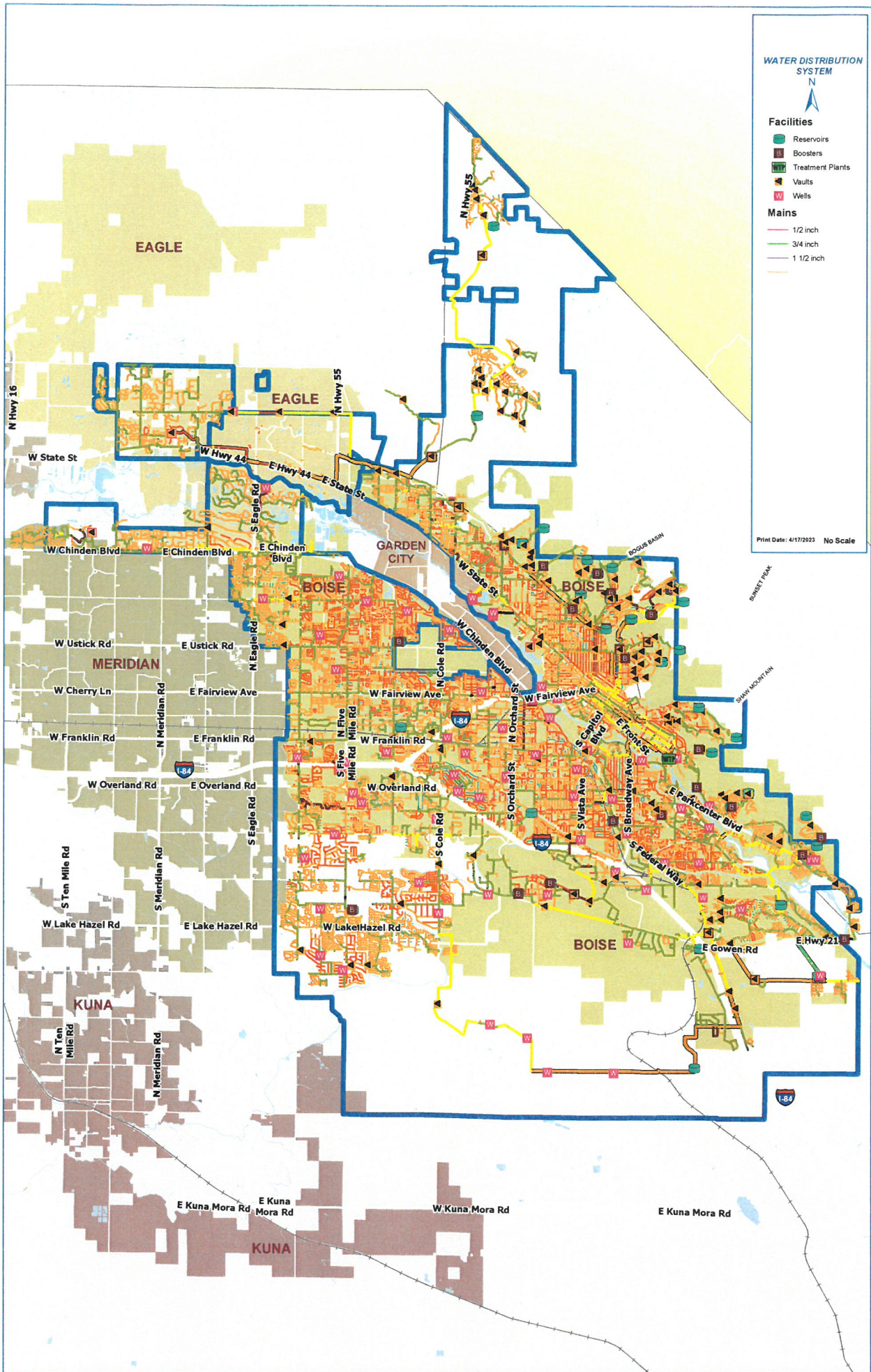
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The first part of the document discusses the importance of maintaining accurate records of all transactions. It emphasizes that every entry, no matter how small, should be recorded to ensure the integrity of the financial statements. This includes not only sales and purchases but also expenses and income. The document also highlights the need for regular reconciliation of bank statements and the company's records to identify any discrepancies early on.

In addition, the document provides a detailed breakdown of the accounting cycle, from identifying the accounting entity to preparing financial statements. It explains how each step contributes to the overall accuracy and reliability of the financial data. The document also includes a section on the importance of internal controls, which are designed to prevent errors and fraud within the organization.

The second part of the document focuses on the practical application of these principles. It provides a series of examples and exercises that illustrate how to record and classify transactions in the general ledger. These examples cover a wide range of business activities, from the purchase of inventory to the sale of finished goods. The document also includes a section on the preparation of trial balances, which are used to verify the accuracy of the accounting records.

Finally, the document concludes with a summary of the key points discussed throughout the text. It reiterates the importance of accuracy, consistency, and transparency in financial reporting. The document also provides a list of resources for further study and a glossary of key accounting terms.